

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial No. <div style="text-align: center;">FEE</div>																
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> 1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER COAL-BED METHANE SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and Number D & D CURTIS																
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		14-54 9. API Well No.																
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		10. Field and Pool, Exploratory Area WILDCAT																
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter H : 2127' Feet From The NORTH Line and 572' Feet From The EAST Line At proposed prod. zone		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 14, Township T18S, Range R7E																
14. Distance In Miles and Direction from Nearest Town or Post Office* APPROX. 6 MI. NORTHWEST OF CASTLE DALE, UTAH		12. County or Parish EMERY																
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) 572'		13. State UT																
16. No. of Acres in Lease 85 AC.		17. No. of Acres Assigned To This Well 160 AC.																
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.		19. Proposed Depth 3000'																
20. Rotary or Cable Tools ROTARY		21. Elevations (Show whether DF, RT, GR, etc.) <div style="display: flex; justify-content: space-around;"> <div>KB</div> <div>DF</div> <div>6010'</div> <div>GR</div> </div>																
22. Approx. Date Work Will Start* 6/1/97		23. PROPOSED CASING AND CEMENT PROGRAM																
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Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3000' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

CONFIDENTIAL-TIGHT HOLE

24. (This space for State use only)

SIGNATURE J. A. Tipton TITLE Operating Unit Manager DATE 4/29/97

TYPE OR PRINT NAME Ted A. Tipton

API Number Assigned, 43-015-30319

APPROVAL

John R. Bayn
Petroleum Engineer
6/19/97

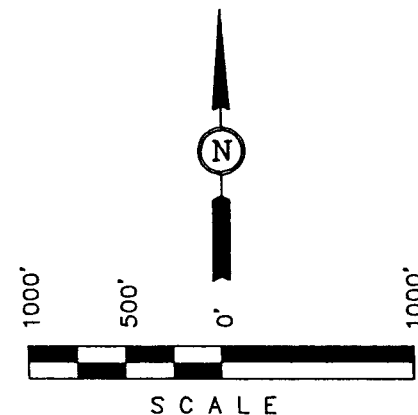
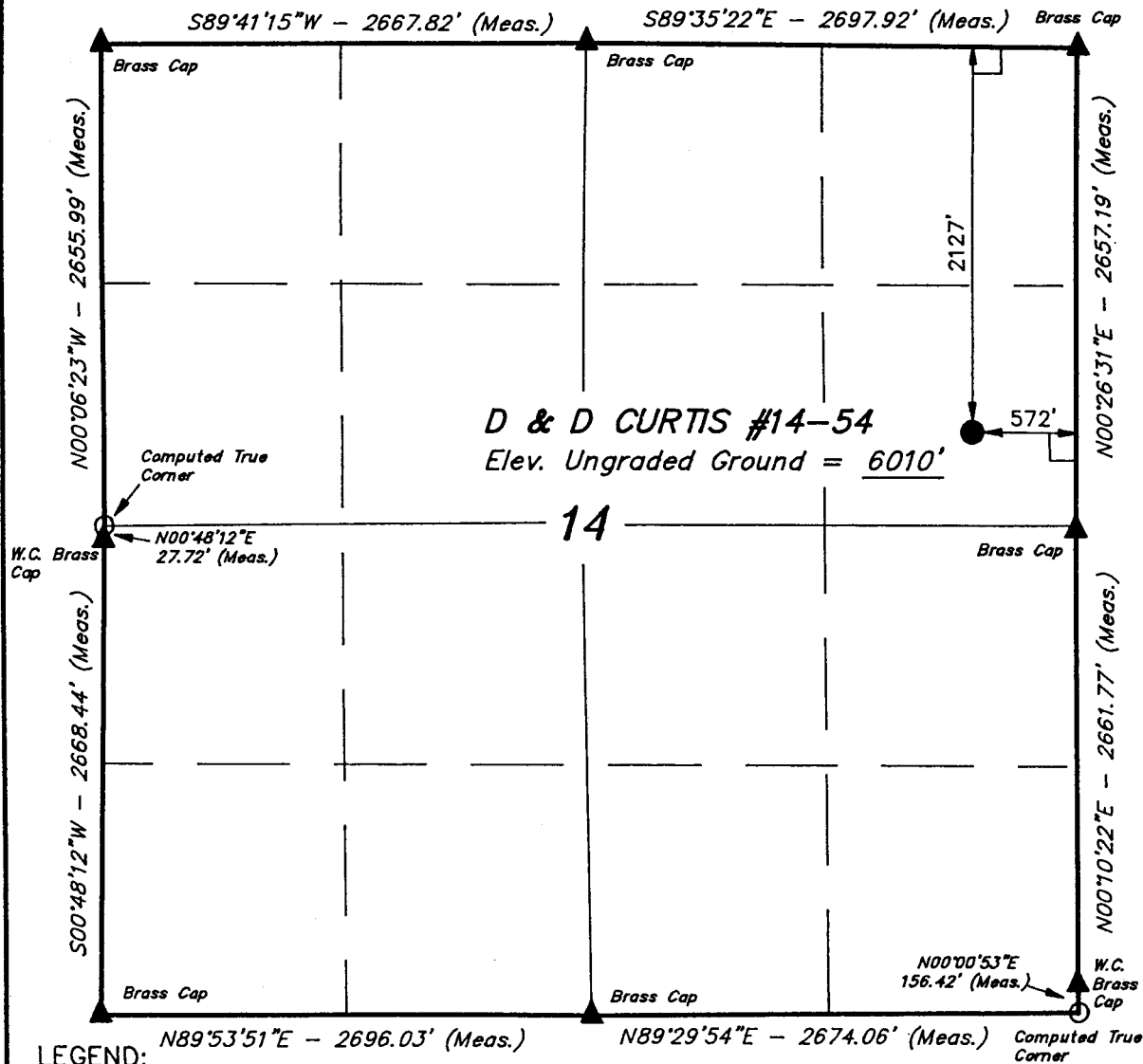
T18S, R7E, S.L.B.&M.

TEXACO EXPLR. & PROD., INC.

Well location, D & D CURTIS #14-54, located as shown in the SE 1/4 NE 1/4 of Section 14, T18S, R7E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = COMPUTED TRUE CORNER. (Not Set)
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 9, T18S, R7E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°09'E.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-24-97	DATE DRAWN: 4-3-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

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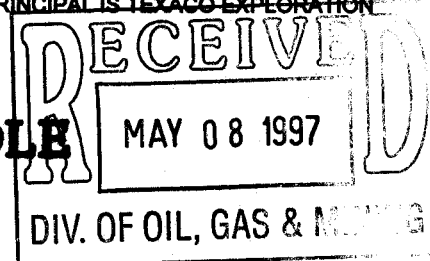
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Ted A. Tipton

TITLE

Operating Unit Manager

DATE

4/29/97

TYPE OR PRINT NAME

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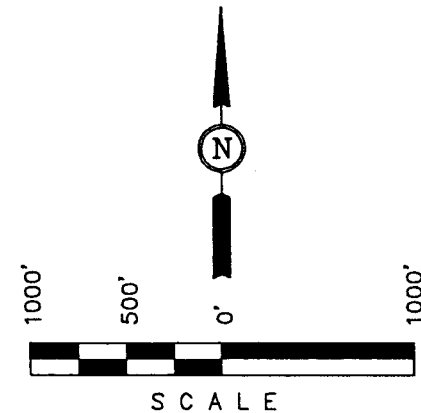
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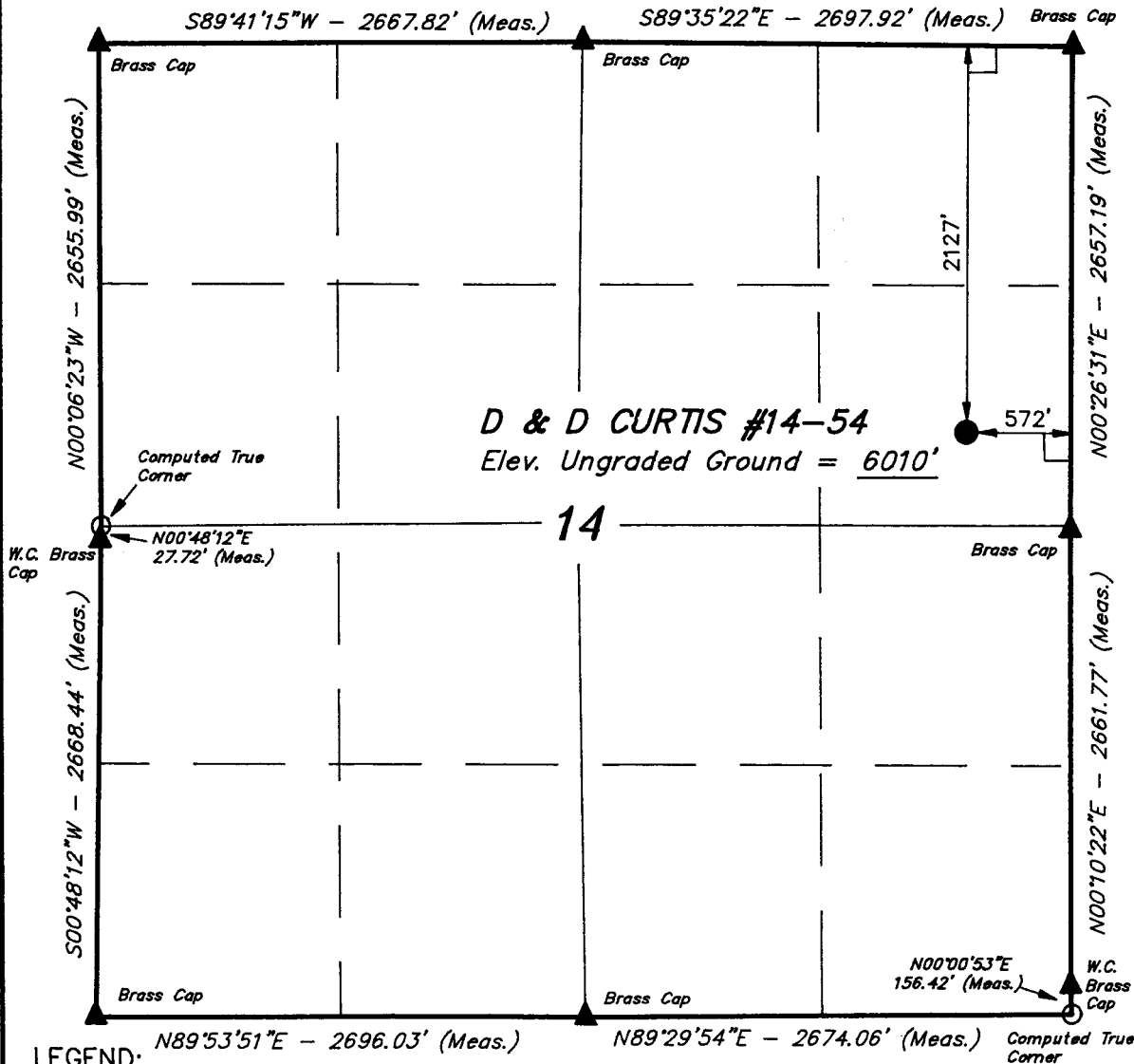
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Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

May 2, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: **Application for Permit to Drill (APD)**
D. & D. CURTIS No. 14-54 , Surf Loc: 2127' FNL, 572' FEL,
Unit H Sec. 14-T18S-R7E
Emery County, Utah

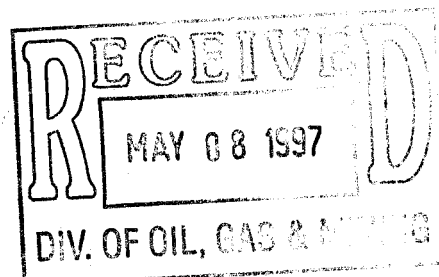
Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments



DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: D & D CURTIS # 14-54
LEASE NUMBER: FEE
LOCATION: 2127' FNL - 572' FEL, SECTION 14, T18S/R7E SLPM, EMERY CO., UTAH

1. ESTIMATED TOPS OF GEOLOGIC MARKERS

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+5910
FERRON FM	2660'	+3350
T.D.	3000'	+3010

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	2660'
GAS	FERRON SANDSTONES	2660'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. CASING PROGRAM

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	8-5/8"	24#	K-55
PRODUC.	0-3000'	7-7/8"	5-1/2"	17#	K-55

4. CEMENT PROGRAM

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u>		<u>TYPE AND AMOUNT</u>
0-300'		CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u>		<u>TYPE AND AMOUNT</u>
0-3000'	(LEAD)	CEMENT FROM 2000' TO SURFACE WITH 128 SX 'G' CEMENT, 3.91 CU. FT/SX, 11.0 PPG
	(TAIL)	CEMENT FROM 3000' TO 2000' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT/SX, 14.2 PPG

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-3000'	AIR	--	--

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2200'-3000'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 3000'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2300' - 3000'.

7. **SPUD DATE / DRILLING TIME**

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. JUNE 1, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

- A. THE WELL IS LOCATED ON PRIVATE LANDS. ACCESS TRAVERSES PRIVATE LAND. AN ACCESS EASMENT HAS BEEN NEGOTIATED WITH THE LANDOWNER.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

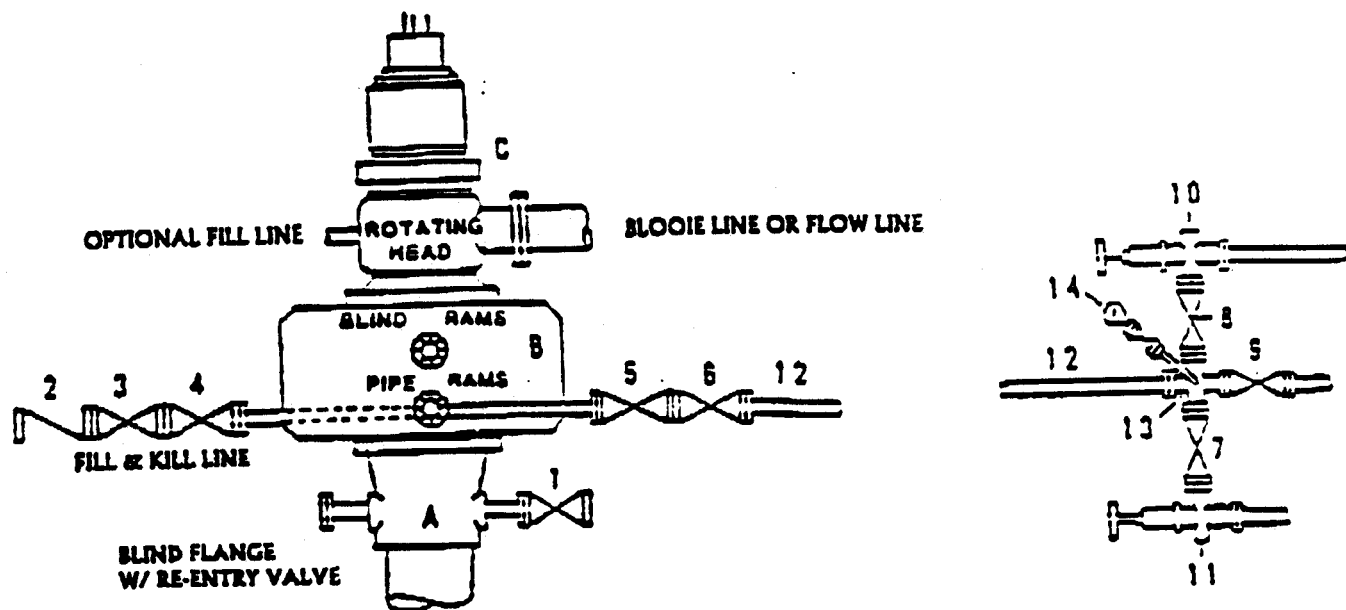
11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)



TYPICAL 2000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Choke Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: D. & D. CURTIS # 14-54
LEASE NUMBER: FEE
LOCATION: 2127' FNL - 572' FEL, SECTION 14, T18S/R7E SLPM, EMERY CO.,UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 6 MILES NORTHWEST OF CASTLE DALE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM CASTLE DALE, UTAH ARE AS FOLLOWS:

FROM CASTLE DALE, UTAH, PROCEED WEST APPROX. 2 MI. TO COAL HAUL RD. TAKE COAL HAUL RD. NORTH APPROX. 4 MI. TO STATE HWY #29. PROCEED NORTH ON 'COAL HAUL RD.' FOR APPROX. .4 MI. TURN OFF RIGHT ON EAST SIDE OF ROAD. FOLLOW FLAGS APPROX. 300 FT. TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROX. 300' OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. APPROX. 300 FT. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS - ONE EXISTING INJECTION WELL(SWD #1) IS WITHIN 1 MI. RADIUS.

- C. PRODUCING WELLS - ONE EXISTING COAL-BED METHANE WELL(#23-8) IS WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. **METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. **ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. **WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE WEST SIDE OF THE LOCATION.
- B. THE TOPSOIL STOCKPILE (FIRST SIX INCHES) WILL BE STOCKPILED ON THE SOUTH SIDE OF THE LOCATION.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDING AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED BY: DONALD CURTIS

OWNER ADDRESS:

Donald Curtis
224 E. Center
Orangeville, UT 84567

12. **OTHER INFORMATION.**

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.

- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

5-2-97

DATE:

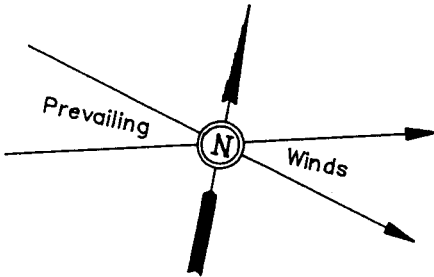
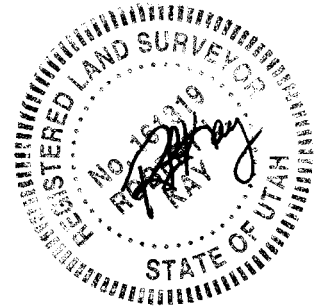
Ted A. Tipton

TED A. TIPTON
OPERATIONS UNIT MANAGER
TEXACO E. & P., INC.

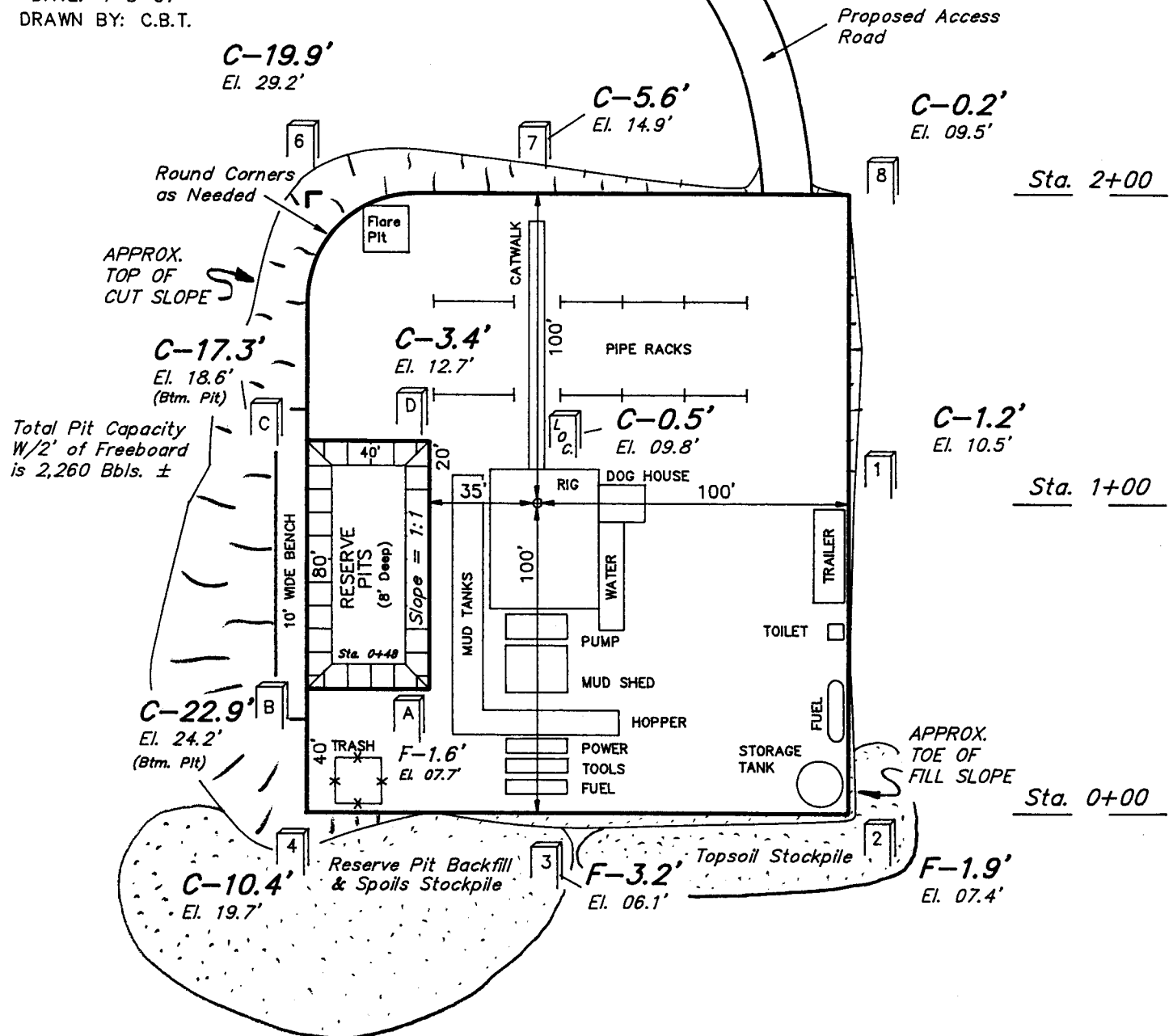
TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

D & D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.
2127' FNL 572' FEL



SCALE: 1" = 50'
DATE: 4-3-97
DRAWN BY: C.B.T.



Elev. Ungraded Ground at Location Stake = **6009.8'**

Elev. Graded Ground at Location Stake = **6009.3'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

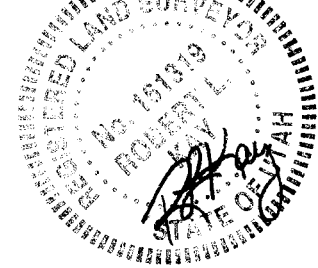
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

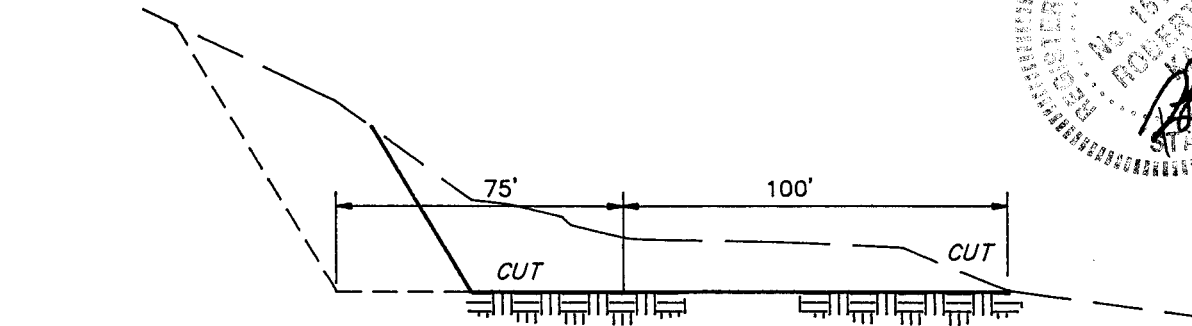
D & D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.
2127' FNL 572' FEL

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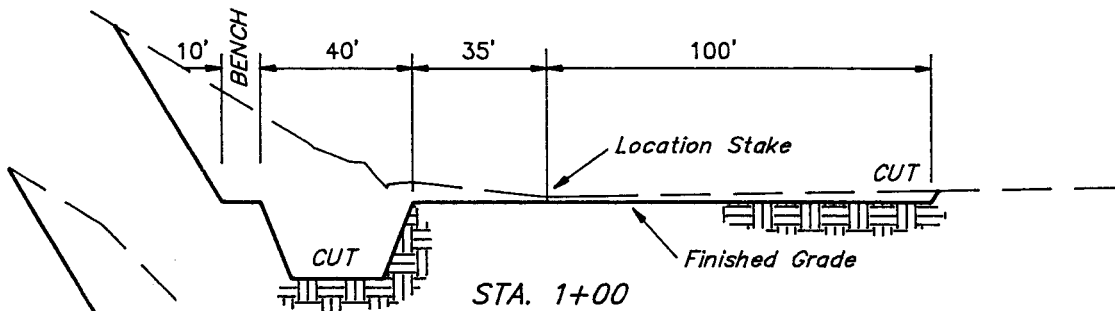
DRAWN BY: C.B.



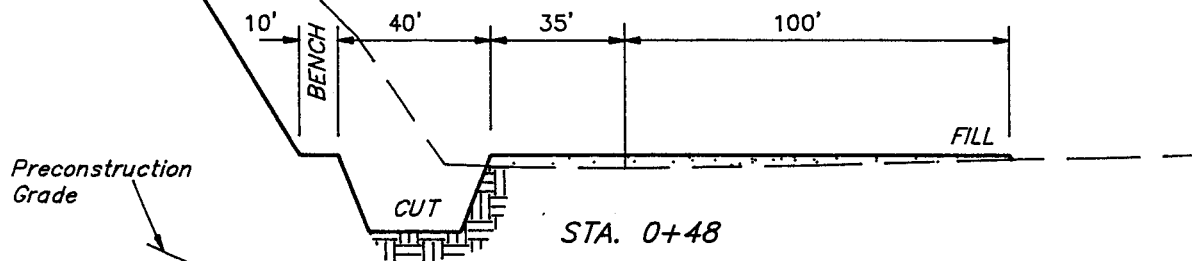
1" = 20'
X-Section
Scale
1" = 50'



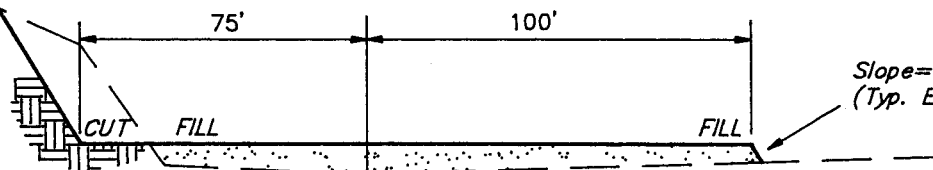
STA. 2+00



STA. 1+00



STA. 0+48



STA. 0+00

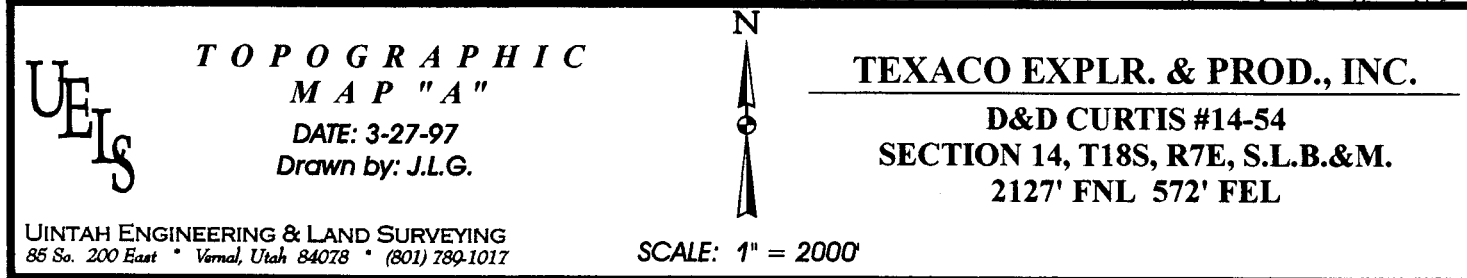
Slope = 1 1/2:1
(Typ. Except Pit)

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 650 Cu. Yds.
Remaining Location = 5,930 Cu. Yds.
TOTAL CUT = **6,580 CU.YDS.**
FILL = **870 CU.YDS.**

EXCESS MATERIAL AFTER
5% COMPACTION = 5,660 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 990 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 4,670 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



2127' FNL 572' FEL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017

SCALE: 1" = 2000'

Proposed Location:
D&D CURTIS #14-54

0.3 MI. +/-

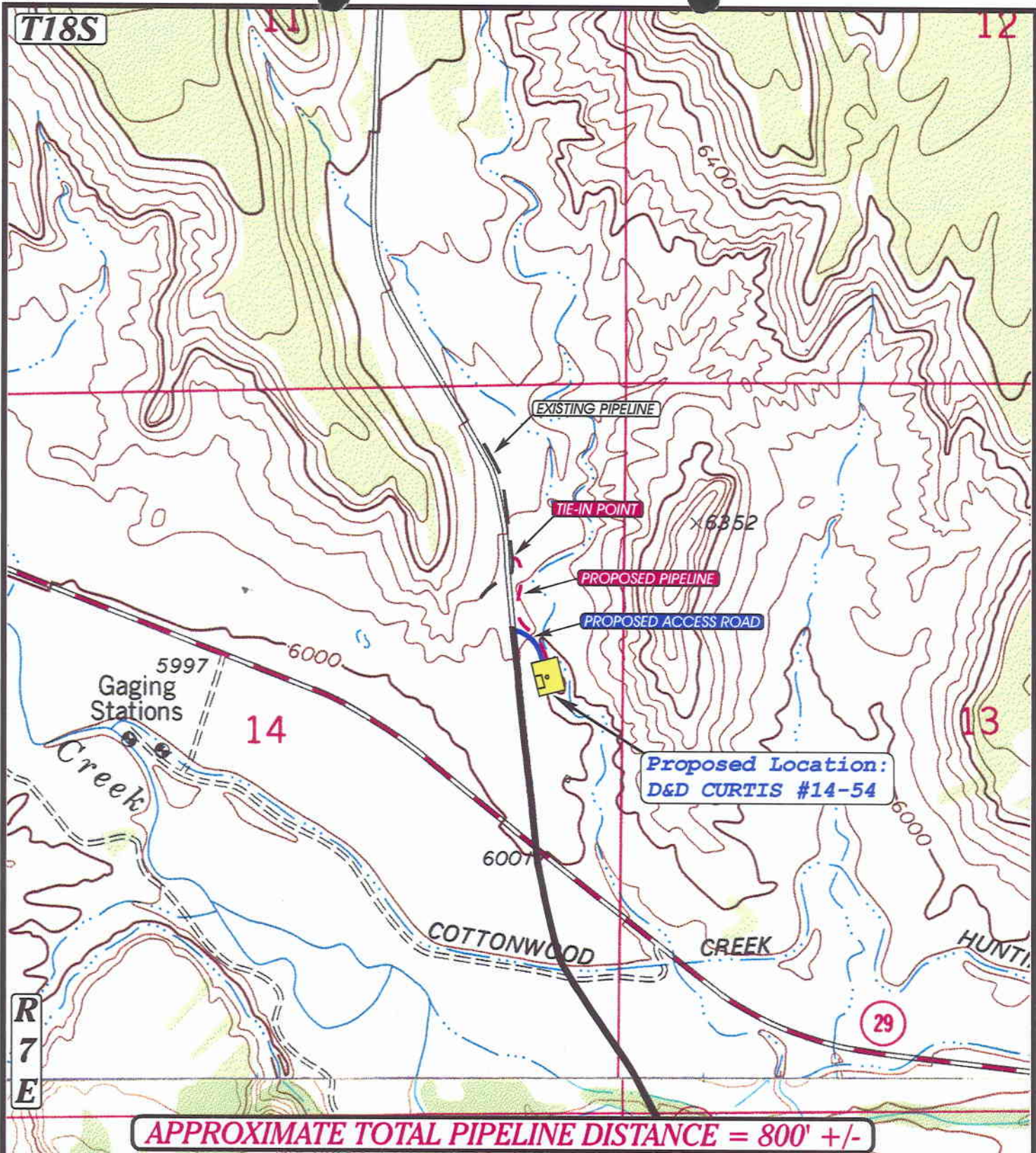
<i>R</i>	<i>R</i>
<i>7</i>	<i>8</i>
<i>E</i>	<i>E</i>

UELS

TEXACO EXPLR. & PROD., INC.

D&D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.
2127' FNL 572' FEL

SCALE: 1" = 2000'



**TOPOGRAPHIC
MAP "C"**

--- Existing Pipeline
- - - Proposed Pipeline

U E L S

UINTAH ENGINEERING & LAND SURVEYING
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TEXACO EXPLR. & PROD., INC.

D&D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.

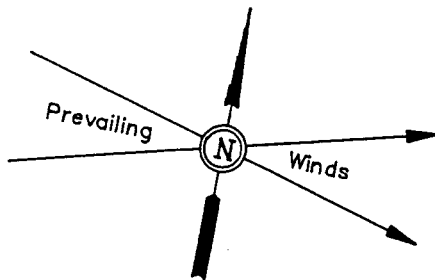
DATE: 3-27-97
Drawn by: J.L.G.

SCALE: 1" = 1000'

TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

D & D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.
2127' FNL 572' FEL



SCALE: 1" = 50'
DATE: 4-3-97
DRAWN BY: C.B.T.

Proposed Access Road

C-19.9'
El. 29.2'

C-5.6'
El. 14.9'

C-0.2'
El. 09.5'

Sta. 2+00

Round Corners
as Needed

APPROX.
TOP OF
CUT SLOPE

C-17.3'
El. 18.6'
(Btm. Pit)

C-3.4'
El. 12.7'

C-0.5'
El. 09.8'

C-1.2'
El. 10.5'

Sta. 1+00

Total Pit Capacity
W/2' of Freeboard
is 2,260 Bbls. ±

C-22.9'
El. 24.2'
(Btm. Pit)

F-1.6'
El. 07.7'

STORAGE
TANK

APPROX.
TOE OF
FILL SLOPE

Sta. 0+00

C-10.4'
El. 19.7'

Reserve Pit Backfill
& Spoils Stockpile

F-3.2'
El. 06.1'

Topsoil Stockpile

F-1.9'
El. 07.4'

Elev. Ungraded Ground at Location Stake = 6009.8'
Elev. Graded Ground at Location Stake = 6009.3'

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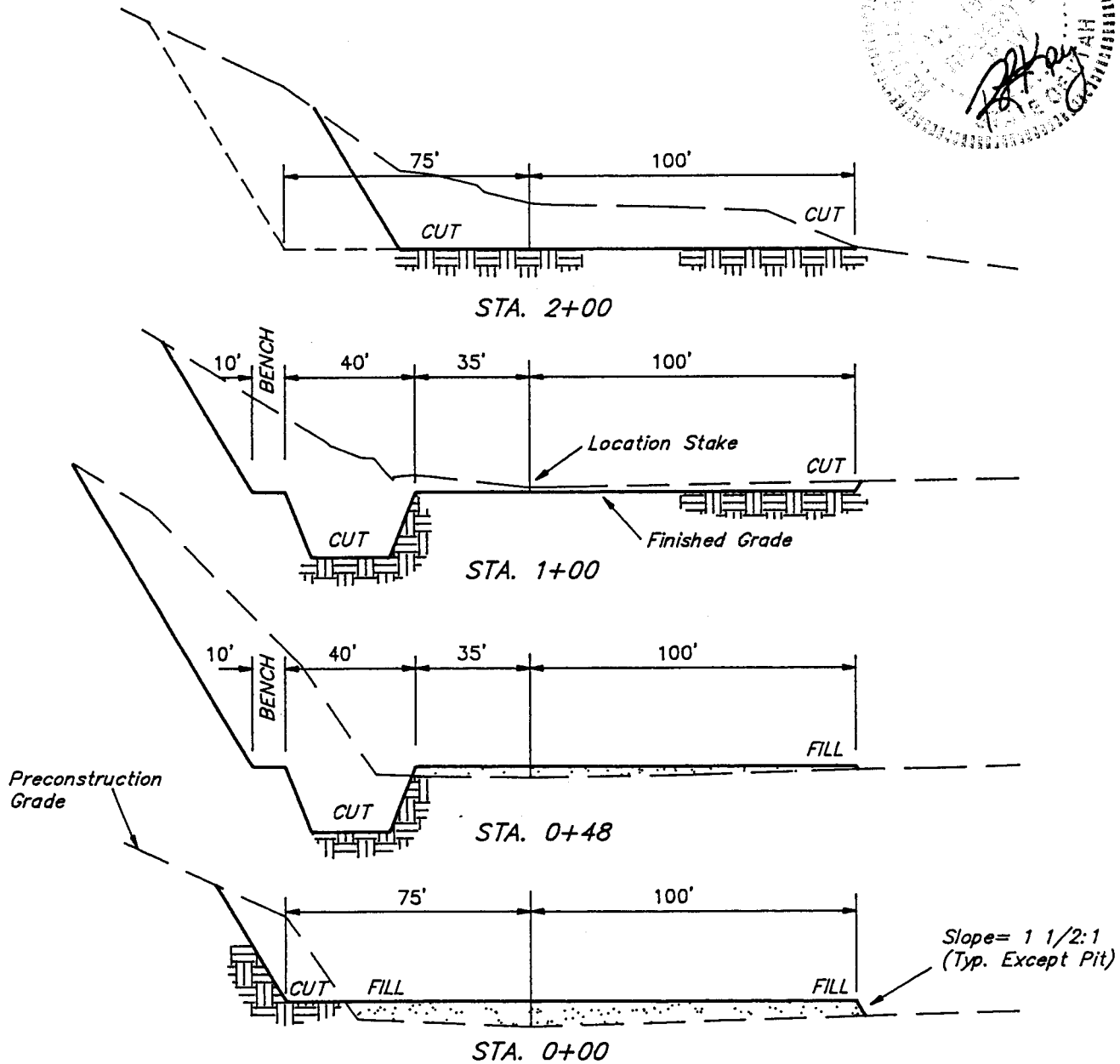
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

D & D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.
2127' FNL 572' FEL

DATE: 4-3-97
DRAWN BY: C.B.T.

1" = 20'
X-Section
Scale
1" = 50'

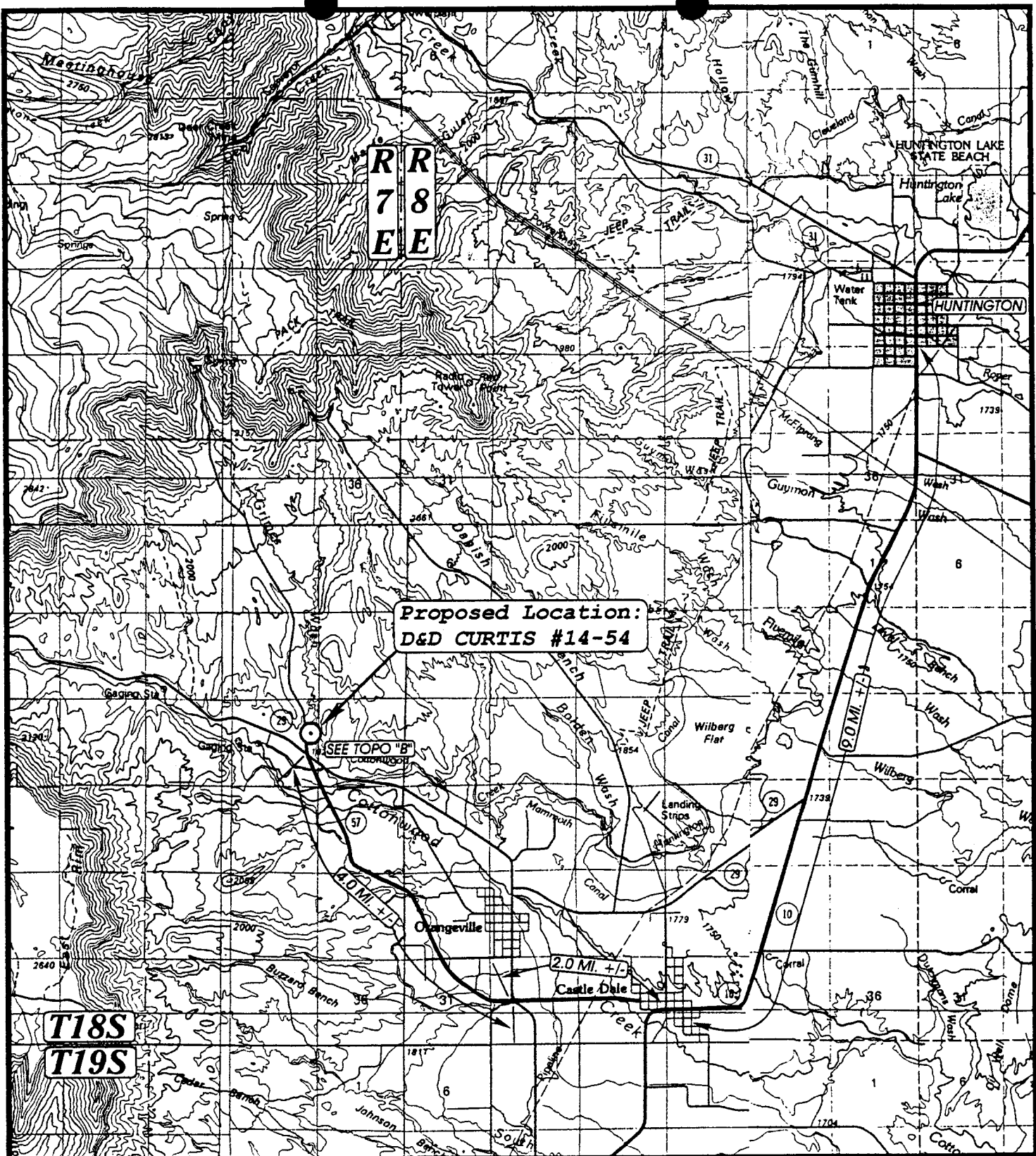


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 650 Cu. Yds.
Remaining Location	= 5,930 Cu. Yds.
TOTAL CUT	= 6,580 CU.YDS.
FILL	= 870 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,660 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,670 Cu. Yds.

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UEIS

TOPOGRAPHIC
MAP "A"

DATE: 3-27-97
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
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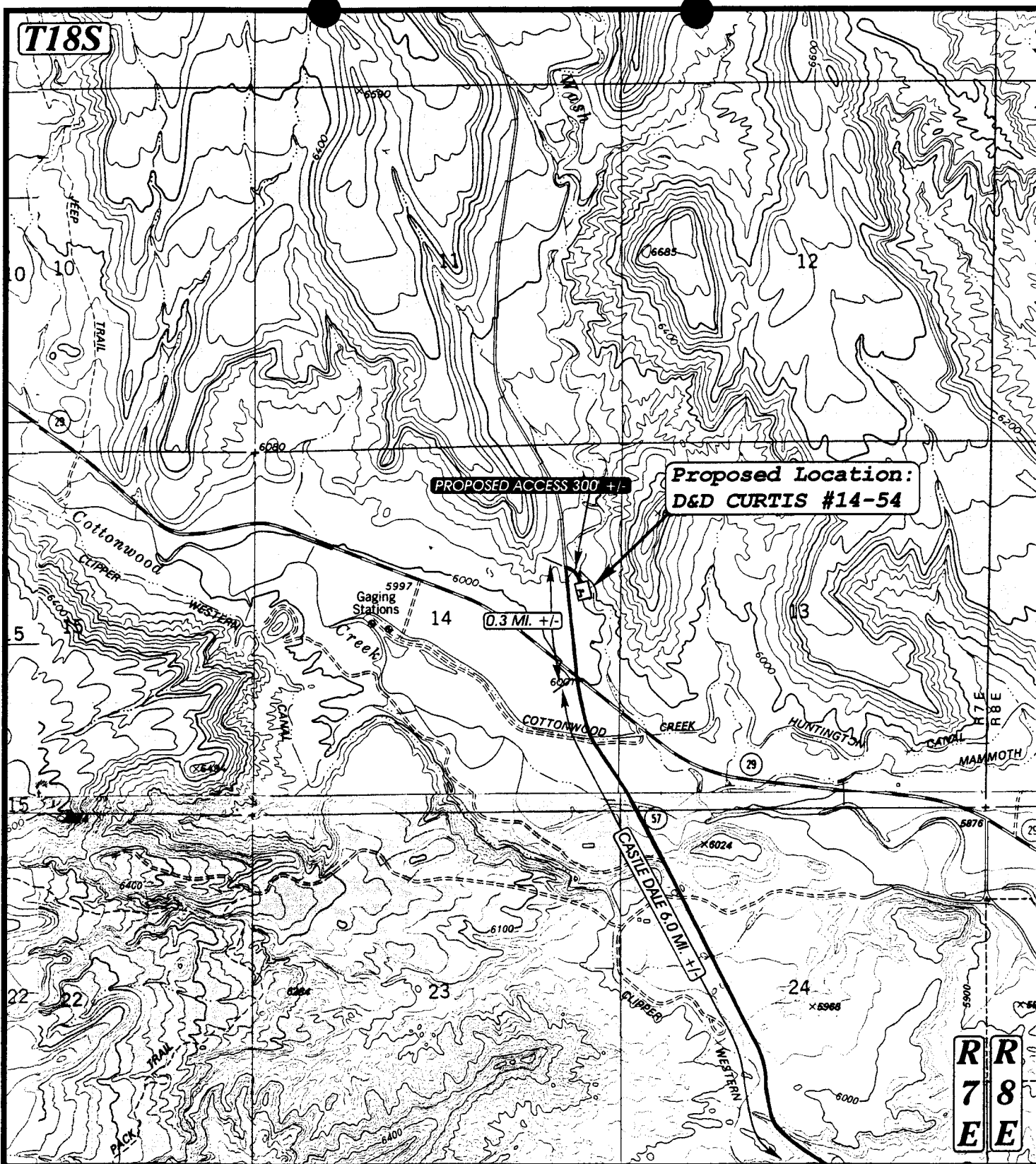
SCALE: 1" = 2000'



TEXACO EXPLR. & PROD., INC.

D&D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.
2127' FNL 572' FEL

T18S



UELS

**TOPOGRAPHIC
MAP "B"**

DATE: 3-27-97
Drawn by: J.L.G.



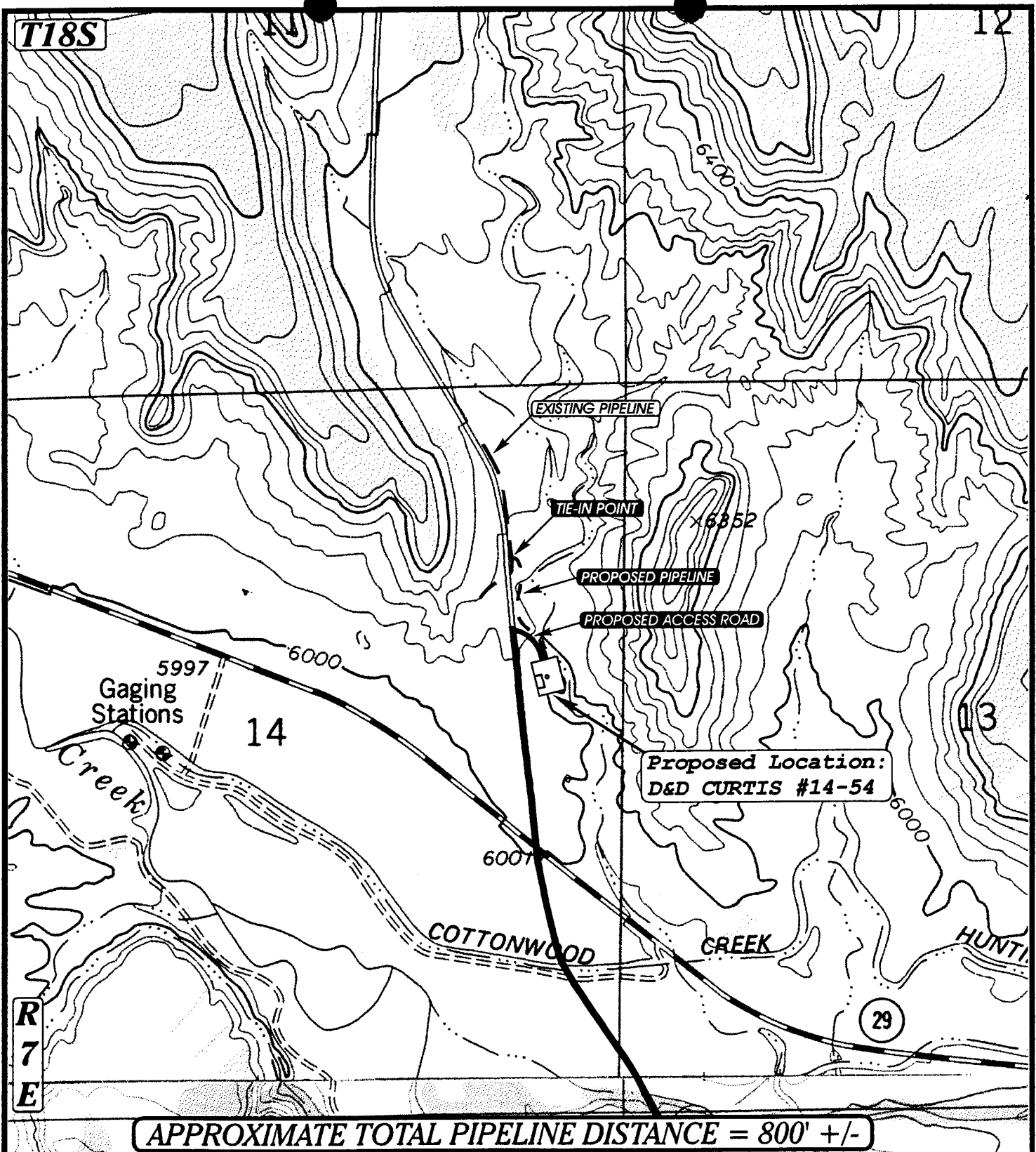
TEXACO EXPLR. & PROD., INC.

**D&D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.
2127' FNL 572' FEL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'

**R R
7 8
E E**



UELS

**TOPOGRAPHIC
MAP "C"**

--- Existing Pipeline
- - - Proposed Pipeline



TEXACO EXPLR. & PROD., INC.

**D&D CURTIS #14-54
SECTION 14, T18S, R7E, S.L.B.&M.**

DATE: 3-27-97

Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/08/97

API NO. ASSIGNED: 43-015-30319

WELL NAME: D&D CURTIS 14-54
OPERATOR: TEXACO EXPL & PROD (N0980)

PROPOSED LOCATION:

SENE 14 - T18S - R07E
SURFACE: 2127-FNL-0572-FEL
BOTTOM: 2127-FNL-0572-FEL
EMERY COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: FEE
LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: FRSD

INSPECT LOCATION BY: 05/30/97

TECH REVIEW	Initials	Date
Engineering	SRB	6/19/97
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[] Fee ☒
(Number K0 2907914)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number COMMERCIAL SUPPLIED)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: Conf. status requested. Surface use agreement needed.
Casing OK, Cement OK. BOP OK.

STIPULATIONS: 1. Statement of Basis.

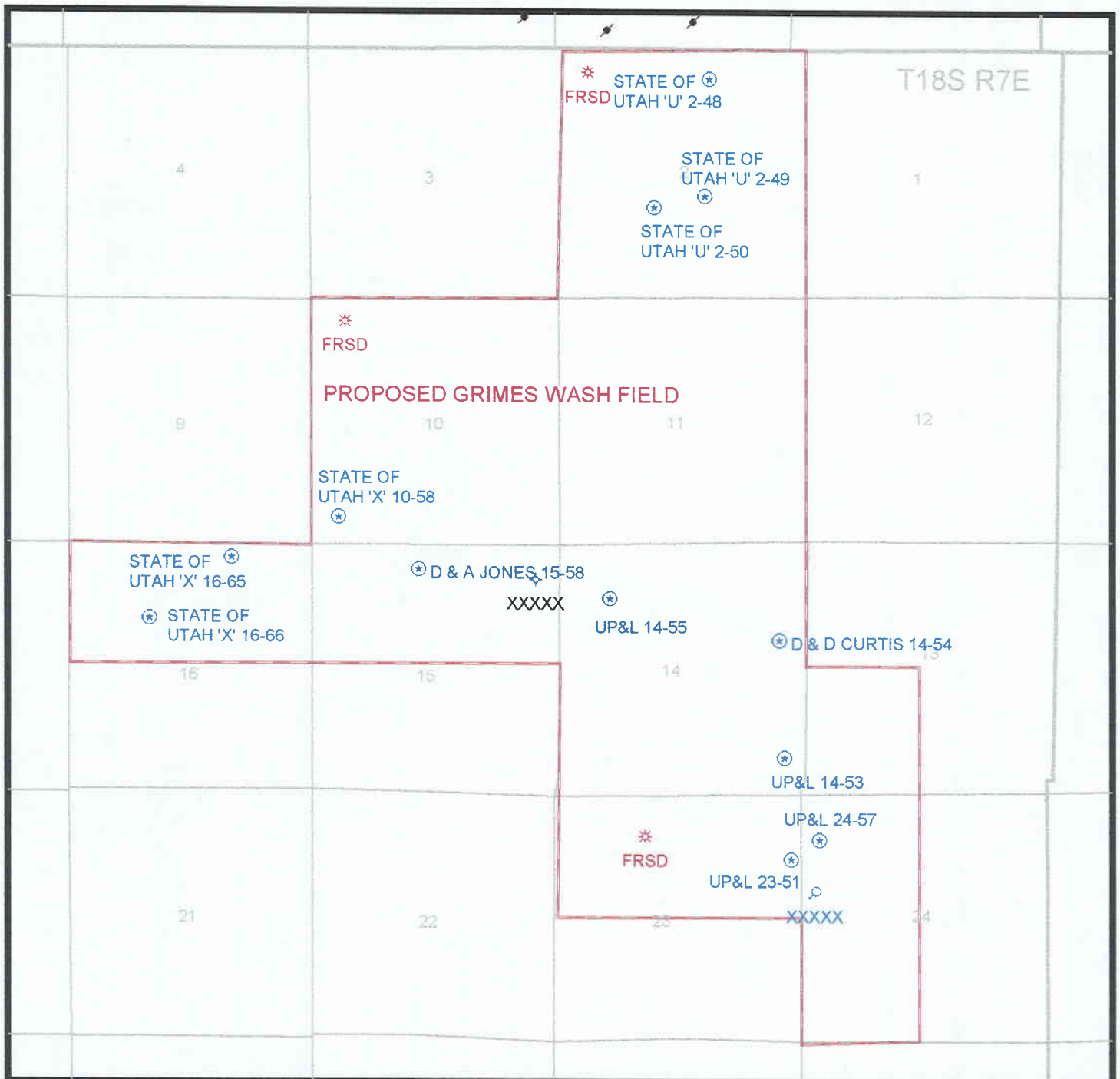
2. Surface agreement stip.

OPERATOR: TEXACO (N0980)

FIELD: GRIMES WASH PROPOSED (143)

SEC, TWP, RNG: 14 & 15 T18S, R 7E

COUNTY: EMERY UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 9-MAY-97

STATE OF UTAH
ONSITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: D & D Curtis 14-54
API NUMBER: 43-015-30319
LEASE: FEE FIELD/UNIT: WILDCAT
LOCATION: 1/4, 1/4 SE, NE Sec: 14 TWP: 18S RNG: 7E 2127 FNL 572 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): _____
SURFACE OWNER: Donald "Roger" Curtis (801)748-2232

PARTICIPANTS

Ron Wirth-Texaco, Roger Curtis-Landowner

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed well is located on the western edge of the Wasatch Plateau physiographic province and within the Grimes Gulch Drainage. The location is on a flat area just above and west of Grimes Wash. Highway 57 runs N-S just off and above the west edge of the location. A high steep hill is on the opposite side of Grimes Wash from the proposed location.

SURFACE USE PLAN

CURRENT SURFACE USE: Domestic and wildlife grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with approximate dimensions of 200' X 175'. This will include an 80' X 40' X 8' reserve pit. An access road 300 feet long will be constructed to the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: A producing well (Texaco #23-8, Section 23) and an injection well (Texaco SWD #2) are located within a 1 mile radius of the proposed well. There are also other wells proposed within a 1 mile radius. See GIS map in well file.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: If productive the well will be hooked to a pipeline across Highway 57 to the west.

SOURCE OF CONSTRUCTION MATERIAL: Onsite materials will be used for construction.

ANCILLARY FACILITIES: None needed.

WASTE MANAGEMENT PLAN:

Drill cuttings are to be contained and buried in the reserve pit. Produced water will be placed into a storage tank and hauled off of location for disposal. Refuse will be contained while drilling and hauled offsite for disposal. Chemical toilets will be used on location.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The proposed location is approximately 100 feet from Grimes Wash.

FLORA/FAUNA: Greasewood, Rabbitbrush, Ephedra, Sage, Yucca, grasses, Pinion, Juniper/Deer, rabbits, rodents, insects, birds.

SOIL TYPE AND CHARACTERISTICS: Clayey sand with abundant rock fragments, cobbles and boulders.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium derived from the Mancos Shale and it's associated and overlying sandstones. The deposits at this location are the remanents of a river type terrace which sits above the present course of Grimes Wash.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: A rectangular pit with dimensions of 80' X 40' X 8' will be constructed within the boundaries of the well pad.

LINER REQUIREMENTS (Site Ranking Form attached): The reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.

SURFACE RESTORATION/RECLAMATION PLAN

Restoration will be done as specified by the surface owner.

SURFACE AGREEMENT: The surface agreement has not been signed at the time of the onsite evaluation. Both parties indicate that an agreement will be reached and signed.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photographs will be placed on file.

Brad Hill
DOGM REPRESENTATIVE

June 6, 1997
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>20</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280		
1320 to 5280	0	
500 to 1320	5	
<500	10	
	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		<u>0</u>
hazardous constituents	20	
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score:60

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator: TEXACO EXPLORATION & PRODUCTION, INC

Name & Number: D & D Curtis 14-54

API Number: 43-015-30319

Location: 1/4, 1/4 SE, NE Sec. 14 T. 18 S R. 7 E

Geology/Ground Water:

High quality ground-water may be encountered in the surface alluvium. The surface casing will be set to a depth of 300' and cemented to surface. This should adequately protect any near-surface waters encountered. Water may also be encountered in the Ferron Sandstone. The production casing and cementing program should adequately isolate this zone.

Reviewer: Dan Jarvis

DATE: June 16, 1997

Surface:

An onsite evaluation was done for the proposed location on June 5, 1997. A representative for the operator and the surface owner were present during the onsite evaluation. This location is directly adjacent to Grimes Wash. Measures should be taken to protect the water course from degradation due to runoff, spills and erosion.

Reviewer: Brad Hill

Date: June 12, 1997

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.
2. Location is to be bermed to prevent runoff from the location.
3. A surface agreement is needed prior to approval.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 19, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

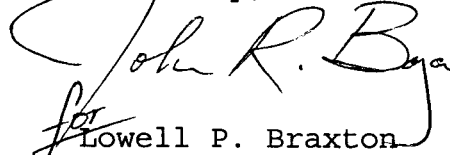
Re: D & D Curtis 14-54 Well, 2127' FNL, 572' FEL, SE NE,
Sec. 14, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30319.

Sincerely,


for
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor

Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: D & D Curtis 14-54
API Number: 43-015-30319
Lease: Fee
Location: SE NE Sec. 14 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated June 16, 1997 (copy attached).

5. Pursuant to Utah Admin. R.649-3-34 Well Site Restoration, an operator shall make a reasonable effort to establish a surface use agreement with the owner of the fee or private land included in the wellsite prior to the commencement of drilling a new well, re-entering an abandoned well or assuming operatorship of an existing well. Accordingly, Texaco Exploration & Production, Inc. shall submit an affidavit to the Division stating whether an appropriate surface use agreement has been established with and approved by the surface landowner of the wellsite.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: COAL-BED METHANE	5. Lease Designation and Serial Number:
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.	6. If Indian, Allocated or Tribe Name:
3. Address and Telephone Number: 3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397	7. Unit Agreement Name:
4. Location of Well Footages:	8. Well Name and Number:
QQ, Sec., T., R., M.:	9. API Well Number:
	10. Field and Pool, or Wildcat:
	County:
	State:

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other PRODUCTION CASING CEMENT DESIGN | |

Approximate date work will start 6/25/97

CONFIDENTIAL

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:

Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change.

L. & M. CURTIS #13-56	R.G. NORRIS #14-40	U.P. & L. #14-53	D. & D. CURTIS 14-54
U.P. & L. #14-55	U.P. & L. #23-51	D. & A. JONES #9-59	L. & M. CURTIS #15-67
L. & M. CURTIS #10-58	D. & A. JONES #15-68	PEACOCK TRUST #9-60	PEACOCK TRUST #7-64
U.P. & L. #24-57	PEACOCK TRUST #8-63	P. & K. PEACOCK #8-62	PEACOCK TRUST # 8-61
STATE OF UTAH 'X' #16-66	STATE OF UTAH 'X' #16-65		

13.

Name & Signature: Richard Hinde Title: Operating Unit Manager Date: 6/24/97

(This space for State use only)

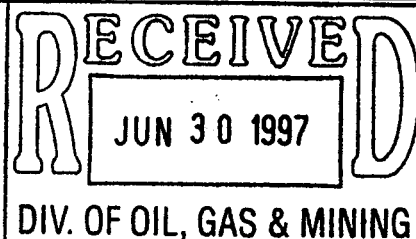
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/01/97
BY: [Signature]

(12/92)

See attached
Conditions of
Approval.

(See Instructions on Reverse Side)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Various
API Number: Various
Operator: Texaco Exploration & Production Inc.
Type of Approval Requested: Modify casing cementing program
Reference Document: Sundry notice dated 6/24/97

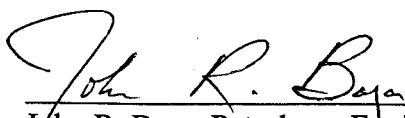
Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334
Gilbert Hunt, Environmental Manager (801)538-5297

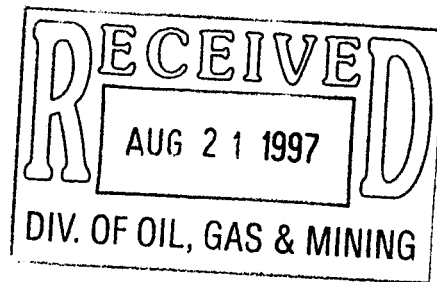
In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.


John R. Baza, Petroleum Engineer

7/8/97
Date

AFFIDAVIT



STATE OF COLORADO }
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): UPL #14-53; UPL #14-55; UPL #23-51;
UPL #24-57; D.D. CURTIS #14-54; R.G. NORRIS #14-40

and that he is also familiar with, PACIFICORP, DBA UTAH POWER & LIGHT COMPANY, who on the 16TH day of JULY, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 12TH day of August, 1997.

Eva Andretsos
Notary Public

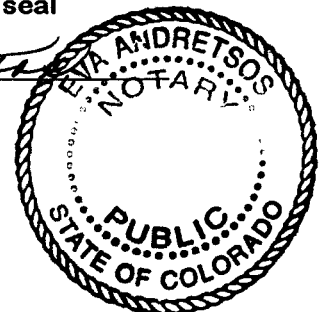
STATE OF COLORADO }
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 12th day of August, 1997, by GARY E. COX.

WITNESS my hand and official seal

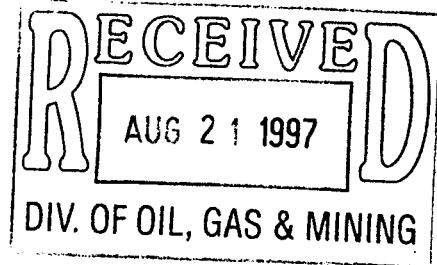
Eva Andretsos
Notary Public

My Commission Expires: 3-25-99



AFFIDAVIT

STATE OF COLORADO }
COUNTY OF DENVER }



GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): L & M CURTIS # 13-56
D & D CURTIS # 14-54

and that he is also familiar with , DONALD R. CURTIS & DELORES CURTIS, who on the 6TH day of AUGUST, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox
GARY E. COX
ASSET TEAM MANAGER

Subscribed and sworn to before me this 19TH day of August, 1997.

Eva Andretsos
Notary Public

STATE OF COLORADO }
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 19TH day of August, 1997, by GARY E. COX.

WITNESS my hand and official seal:
Eva Andretsos
Notary Public

My Commission Expires: March 25, 1999
2965 S. Hudson St., Denver, CO 80222



DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: D & D CURTIS 14-54

Api No. 43-015-30319

Section: 14 Township: 18S Range: 7E County: EMERY

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 8/27/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: ED WELBORN

Telephone NO.: 1-801-636-6816

Date: 8/26/97 Signed: JLT

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: D & D CURTIS 14-54

Api No. 43-015-30319

Section: 14 Township: 18S Range: 7E County: EMERY

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 8/28/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: RANDY MORGAN

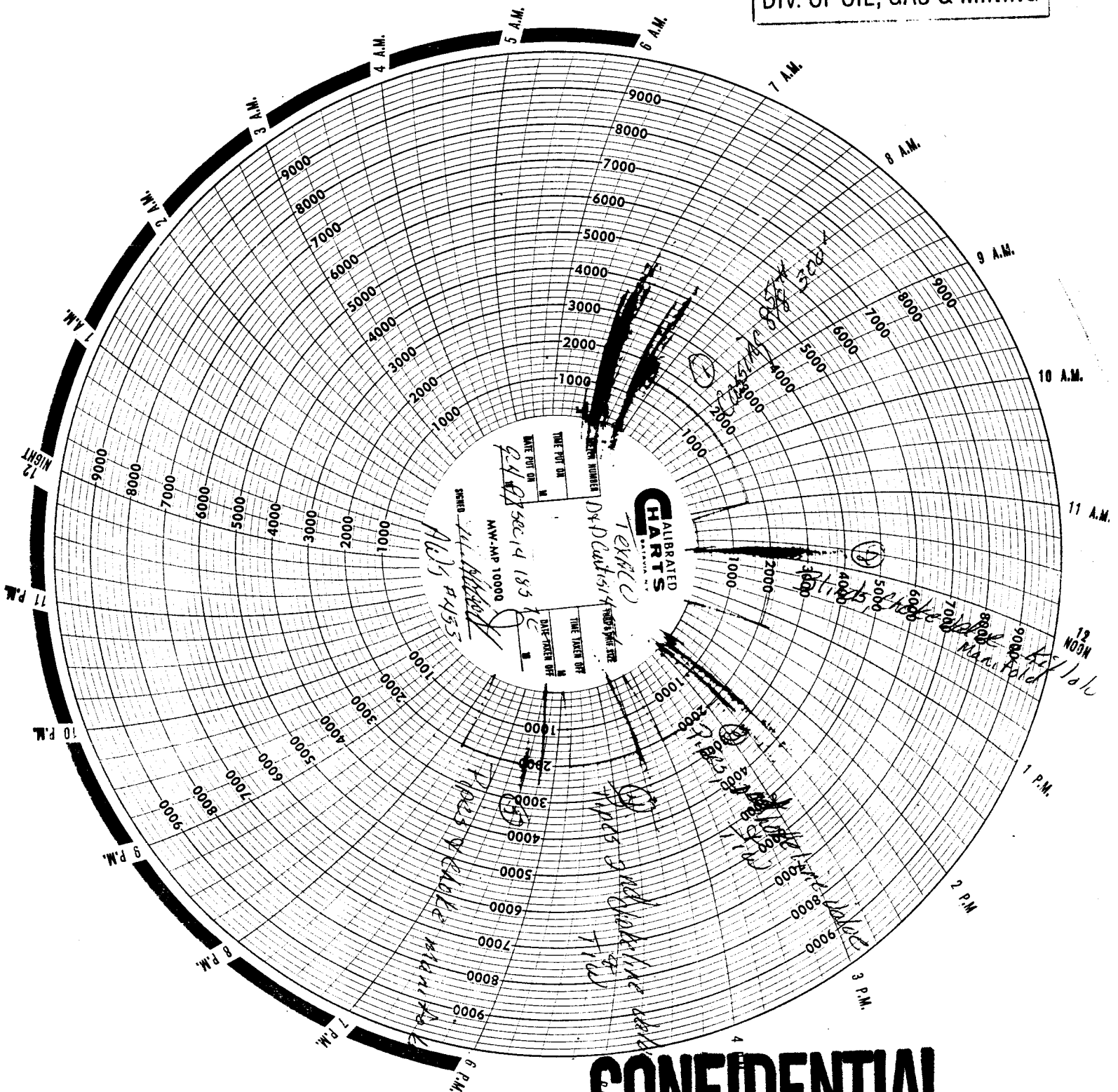
Telephone NO.: 1-801-636-6816

Date: 9/4/97 Signed: JLT

✓

SINGLE JACK
43 015 30319

RECEIVED
SEP 15 1997
DIV. OF OIL, GAS & MINING



CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE	5. Lease Designation and Serial Number: FEE
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 (505) 325-4397	7. Unit Agreement Name:
Location of Well Footages: 2127' NORTH 572' EAST QQ, Sec., T., R., M.: SE , NE , 14 , T18S , R7E	8. Well Name and Number: D & D CURTIS 14-54
County: EMERY State: UT	9. API Well Number: 4301530319
10. Field and Pool, or Wildcat: WILDCAT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> OTHER SPUD & CASING SET | |

Date of work completion 9/7/97

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

8/28/97 - DRILL 18" CONDUCTOR HOLE TO 30'. CEMENT 30' OF 14" CONDUCTOR PIPE. DRILL 12-1/4" HOLE TO 275'. PREP TO RUN SURFACE CASING. RUN 7 JTS., 8-5/8", 24#, J-55 CASING. SET AT 275'. CEMENT W/ 150 SX CLASS 'G' W/ 2% CaCl₂ & 1/4 LB/SX CELLOFLAKE (15.8 PPG & 1.15 CU.FT./SX). CIRCULATE TO SURFACE. WAIT ON CEMENT. TEST BOP'S TO 2000 PSI, TEST CASING TO 1500 PSI, OK. DRILL CEMENT AND FORMATION TO 2950' (T.D. ON 9/6/97) W/ 7-7/8" BIT. RIG UP SCHLUMBERGER TO LOG. RUN PLATFORM EXPRESS SUITE, HIGH RES COAL LOG.

9/06/97 - PREP TO RUN CASING. RUN 70 JTS. 5-1/2", 17#, J-55 CASING. SET AT 2950'. CEMENT W/ 120 SX RFC 10-1 CEMENT. DID NOT CIRCULATE. INSTALL TREE. RELEASE RIG AT 9:00 A.M. 9/07/97.

13.

Name and Signature

Allen Davis

TITLE

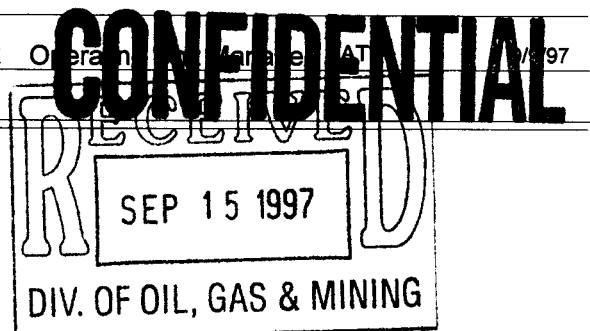
Operator

Manager

AT

9/7/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P Inc.
ADDRESS 3300 N. Butler
Farmington, NM 87401

OPERATOR ACCT. NO. H 5700

ACTION CODE	EXISTING ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q9	SC	TP	RG			
A	99999	12345	4301530292	Federal "M" #6-25	SE/NE	6	23S	8E	Emery	8/10/96	
WELL 1 COMMENTS: CONFIDENTIAL Entities added 4-16-98. <i>fec</i>											
A	99999	12346	4301530319	D&D Curtis D & A Jones #14-54	NE/SE	14	18S	7E	Emery	8/28/97	
WELL 2 COMMENTS: CONFIDENTIAL											
A	99999	12347	4301530294	Utah Federal "H" #6-21	SW/SE	6	20S	7E	Emery	11/19/96	
WELL 3 COMMENTS: CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

Sam L. Helms
Signature
Sam L. Helms
Title
Date *4/16/98*
Phone No. *(505) 325-4397*

P.2/2

APR 16 '98 12:12PM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P Inc.
ADDRESS 3300 N. Butler
Farmington, NM 87401

OPERATOR ACCT. NO. H 5700

ACTION CODE	EXISTING ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12345	4301530292	Federal "M" #6-25	SE/NE	6	23S	8E	Emery	8/10/96	
WELL 1 COMMENTS: CONFIDENTIAL Entities added 4-16-98. <i>Jec</i>											
A	99999	12346	4301530319	D & D Curtis D & A Jones #14-54	NE/SE	14	18S	7E	Emery	8/28/97	
WELL 2 COMMENTS: CONFIDENTIAL											
A	99999	12347	4301530294	Utah Federal "H" #6-21	SW/SE	6	20S	7E	Emery	11/19/96	
WELL 3 COMMENTS: CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

Brent R. Helms
Signature
S. Clark 4/16/98
Title Date
Phone No. 505 325-4397

P.2/2

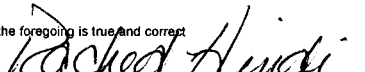
APR 16 '98 12:12PM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. Lease Designation and Serial No. FEE	
<div style="display: flex; justify-content: space-between;"><div><p>1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/></p><p>1b. Type of Completion WELL <input type="checkbox"/> WELL <input type="checkbox"/></p><p>NEW <input checked="" type="checkbox"/> WORKO <input type="checkbox"/> DEEP <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL VER EN BACK RESVR.</p></div><div style="font-size: 2em; font-weight: bold; opacity: 0.5;">CONFIDENTIAL</div></div>						6. If Indian, Alottee or Tribe Name	
						7. Unit Agreement Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.						8. Farm or Lease Name D & D CURTIS	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397						9. Well No. 14-54	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter H : 2127' Feet From The NORTH Line and 572' Feet From The EAST Line At top prod. interval reported below						10. Field and Pool, or Wildcat WILDCAT	
At Total Depth						11. SEC., T., R., M., or BLK. and Survey or Area Sec. 14 , Township T18S, Range R7E	
14. API No. 4301530319				Date Issued		12. County EMERY	
15. Date Spudded 8/28/97				16. Date T.D. Reached 9/4/97		13. State UT	
17. Date Compl. (Ready to Prod.) 8/19/98 (Plug Abd)				18. Elevations (Show whether DF, GR, RT, GR, etc.) 6010'		19. Elev. Casinhead	
20. Total Depth, MD & TVD 2950		21. Plug Back T.D., MD & TVD 2895		22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By --> CableTools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* FRSD 2732-2750'						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run WILD & INDUCTION, CBL 9-15-97						27. Was Well Cored Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Submit) Drill Stem Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (See Reverse Side)	
28. CASING RECORD (Report all Strings set in well)							
CASING SIZE & GRADE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		275'		12-1/4"	
5-1/2"		17#		2950'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 7/8"	
						2705'	
31. Perforation record (interval, size, and number) 2732-2750'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2732-2750'		5000 GAL W/ 5600# 40/70 SAND	
						22500 GAL W/ 95000# 16/30 SAND	
33. PRODUCTION							
Date First Production 8/20/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.25"				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/25/98		Hours tested 24		Choke Size		Prod'n For Test Period	
						Oil - Bbl. 0	
						Gas - MCF 10	
						Water - Bbl. 95	
						Gas - Oil Ratio	
Flow Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 0	
						Gas - MCF 10	
						Water - Bbl. 95	
						Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct

SIGNATURE


Rached Hindi

TITLE

Senior Engineer

DATE

8/31/98

INSTRUCTIONS

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				FERRON	2732		

CONFIDENTIAL

2/20/98



D D CURTIS No. 14-54

API #4301530319

CURRENT COMPLETION

LOCATION:

2127' FNL & 572' FEL
SE/NE, Sec. 14, T18S, R7E
EMERY COUNTY, UTAH

SPUD DATE: 8/28/97
COMPL. DATE: 8/19/98

ELEVATION: 6010' GR

EST. FORMATION TOPS:

Mancos 0'
Ferron 2732'

PERFORATIONS:

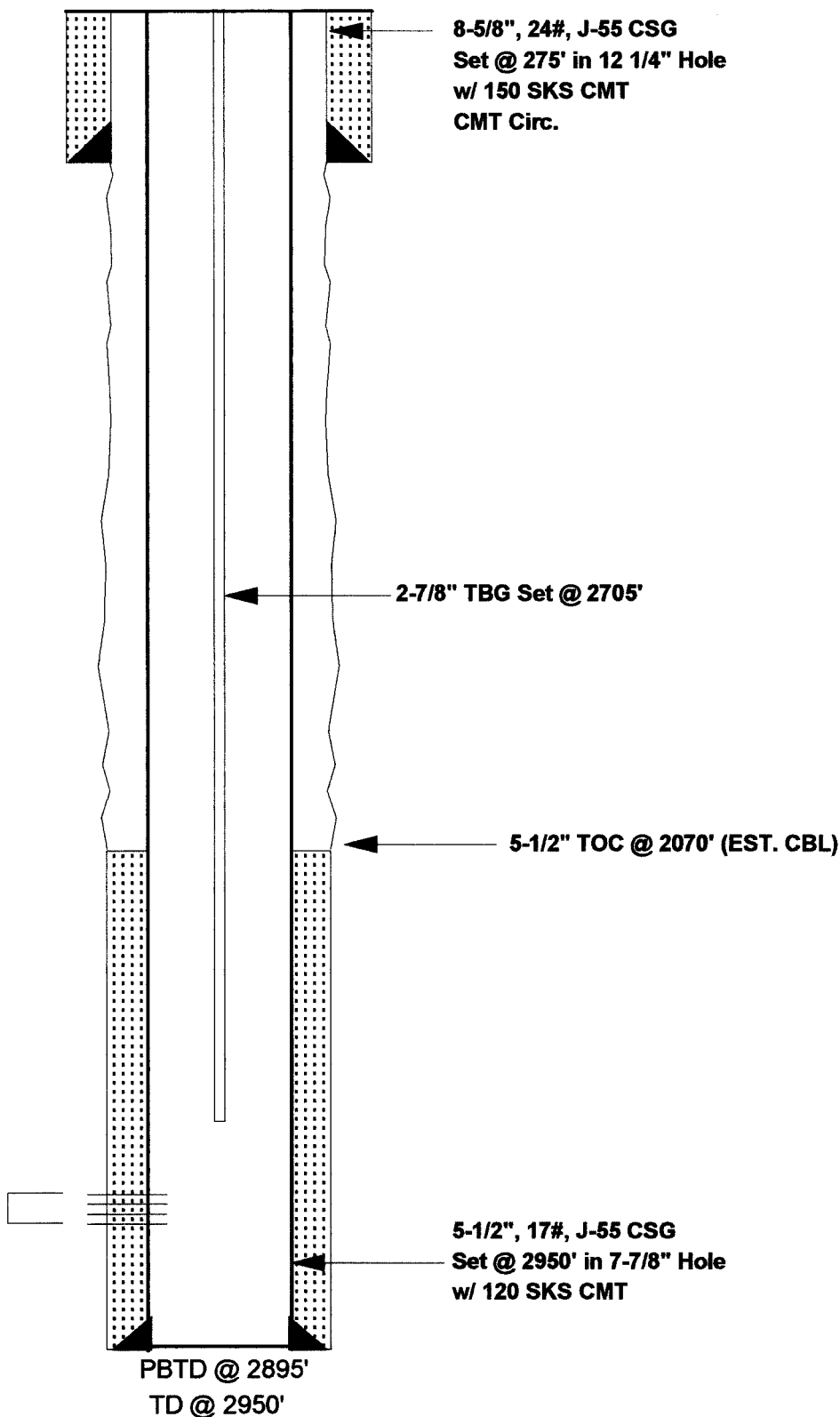
FERRON SAND/COAL

2732-2750' w/ 4 SPF

Frac 500 GAL 7.5% ACID

*Frac 10,000# 40/70 Sand,
8000 GALS Gelled Fluid*

*Frac 95000# 16/30 Sand,
22500 GALS Gelled Fluid*



STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial Number: FEE
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	7. Unit Agreement Name:
	8. Well Name and Number: D & D CURTIS 14-54
	9. API Well Number: 4301530319
	10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 2127' NORTH 572' EAST

QQ, Sec., T., R., M: SE, NE, 14, T18S, R7E

County: EMERY

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> OTHER | COMPLETION |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start

CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E&P INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL

8/3/98 - 8/25/98 MIRUSU, TAG FILL @ 2900', PERF. FROM 2732-2750', SAND FRAC, PUMPED 250 GALS 7.5% HCL, 4000 GAL PAD, 5000 GAL W/ 5600# 40/70 SAND, 1500 GAL PAD, 22500 GAL W/ 95000# 16/30 SAND, FLUSHED W/ 2472 GAL. USED 819 BBLS DELTAFRAC/SAND WEDGE, AVG RATE 49 BPM, AVG 1650 PSI, TAG SAND @ 2660', CLEANED OUT TO 2895' PBTD, PLACED WELL ON PUMP

13.

Name and Signature

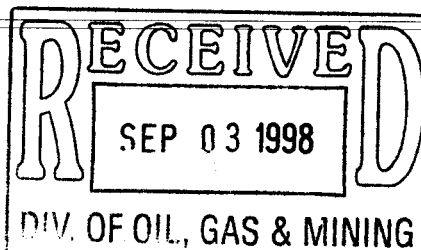
Rached Hindi

TITLE Senior Engineer

DATE

8/31/98

(This space for State use only)



AMENDEDOPERATOR TEXACO E & P Inc.
ADDRESS 3300 N. Butler
Farmington, NM 87401OPERATOR ACCT. NO. 11 5700

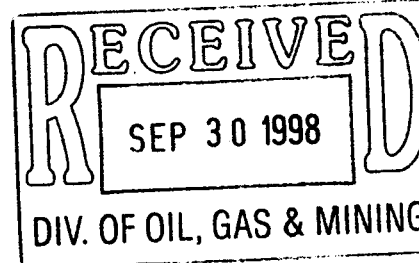
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A			4301530292	Federal "M" #6-25	SE/NE	6	23S	8E	Emery	8/10/96	
WELL 1 COMMENTS: <i>entity already added 4-16-98. KDR</i> CONFIDENTIAL											
A			4301530319	<i>D.P.D. CURTIS</i> D & A Jones #14-54	NE/SE	14	18S	7E	Emery	8/28/97	
WELL 2 COMMENTS: <i>entity already added 4-16-98. KDR</i> CONFIDENTIAL											
A			4301530294	Utah Federal "H" #6-21	SW/SE	6	20S	7E	Emery	11/19/96	
WELL 3 COMMENTS: <i>entity already added 4-16-98. KDR</i> CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Brent R. Helquist
Signature
S. Clark
Title
Date *8/16/98*
Phone No. *505 325-4397*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
 WELL WELL

1b. Type of Completion
 NEW ☒ WORKO ☐ DEEP ☐ PLUG ☐ DIFF. ☐ OTHER
 WELL VER EN BACK RESVR.

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter H : 2127' Feet From The NORTH Line and 572' Feet From The EAST Line

At top prod. interval reported below

At Total Depth

CONFIDENTIAL

14. API No.
 4301530319

Date Issued

5. Lease Designation and Serial No.

FEE

6. If Indian, Alottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

D & D CURTIS

9. Well No.

14-54

10. Field and Pool, or Willcat
 WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 14, Township T18S, Range R7E

12. County

EMERY

13. State

UT

15. Date Spudded

8/28/97

16. Date T.D. Reached

9/4/97

17. Date Compl. (Ready to Prod.)

8/19/98

(Plug Abd)

18. Elevations (Show whether DF, GR, RT, GR, etc.)

6010'

19. Elev. Casinhead

20. Total Depth, MD & TVD

2950

21. Plug Back T.D., MD & TVD

2895

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

2732-2750' & 2662-2675'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

CNLD & INDUCTION

27. Was Well Cored

Yes ☐ No ☒

(Submit

Drill Stem Test

Yes ☐ No ☒

(See Reverse Side)

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	275'	12-1/4"	150 SX	
5-1/2"	17#	2950'	7-7/8"	120 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2791	

31. Perforation record (interval, size, and number)

2732-2750' AND 2662-2675'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2732-2750'	5000 GAL W/ 5600# 40/70 SAND
	22500 GAL W/ 95000# 16/30 SAND
2662-2675'	18422 GAL W/ 22500# 16/30 SAND

33. PRODUCTION

Date First Production 8/20/98	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.25"					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10/4/98	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 10	Water - Bbl. 58	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 10	Water - Bbl. 95	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Billy C. Bowen TITLE Eng. Assistant

TYPE OR PRINT NAME

Billy C. Bowen

DATE 10/9/98

See Spaces for Additional Data on Reverse Side

not a file prior to this time, all logs,

This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. Tests, and directional surveys as required by Utah Rules should be attached and submitted with this report. ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiphase cementing tool. The cementing tool should be separately produced (see instruction for item 20 and 24 above).

the cementing tool.

ITEM 33 Submit a separate completion report on the form for each interval to be separately produced (see instruction for item 2; and 24 above).

GEOLOGIC MARKERS

38.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, same tool open, flowing and shut-in)

pressures, and recoveries):

FORMATION

TOP

100% BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

TRUE VERT. DEPTH

FERRON

2732

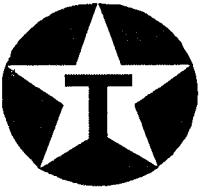
FORMATION

BOTTOM

DESCRIPTION, COMPLICATIONS, ETC.:

NAME

TRUE VERT. DEPTH



DD CURTIS No. 14-54

API #4301530319

CURRENT COMPLETION

LOCATION:

2127' FNL & 572' FEL
SE/NE, Sec. 14, T18S, R7E
EMERY COUNTY, UTAH

SPUD DATE: 8/28/97

COMPL. DATE: 8/19/98

ELEVATION: 6010' GR

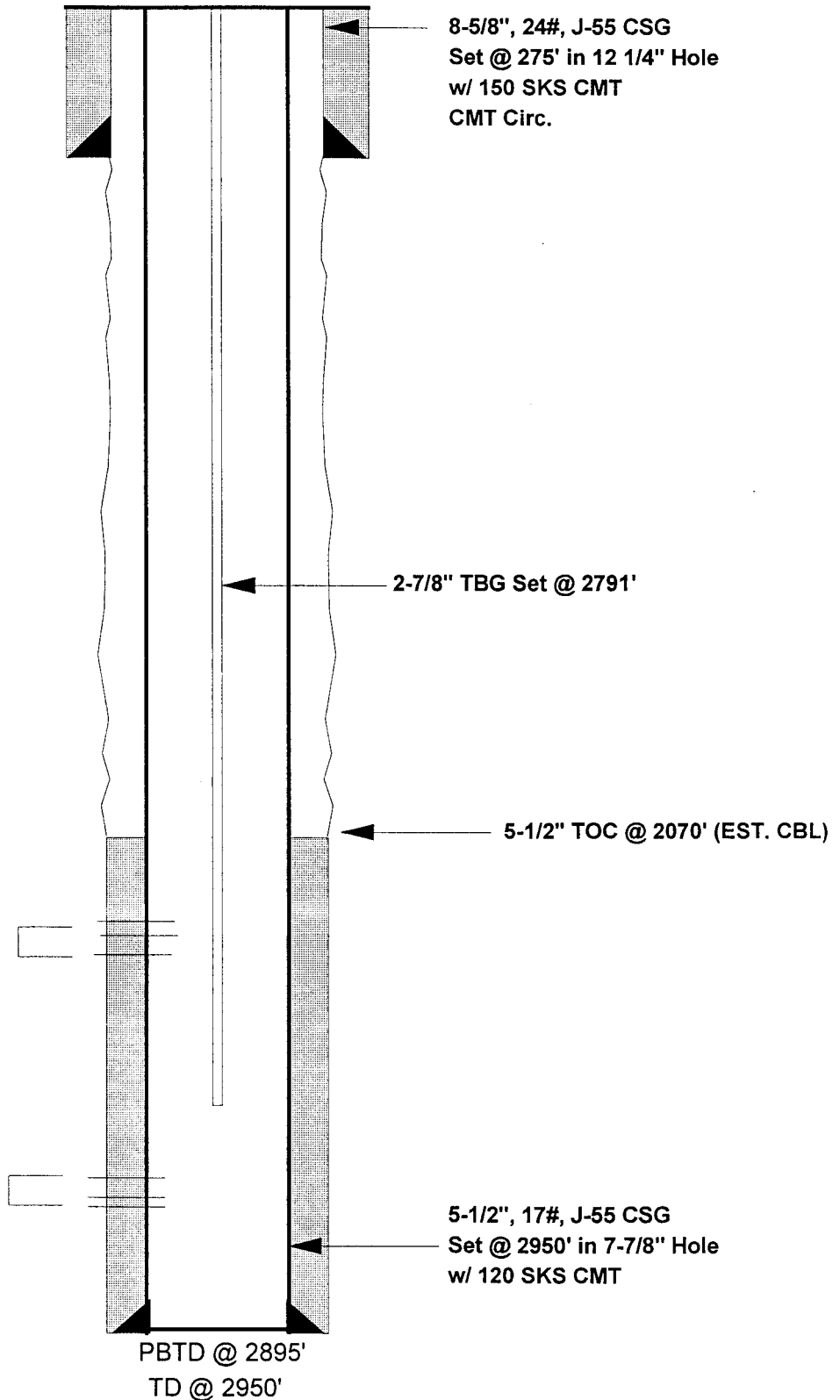
EST. FORMATION TOPS:

Mancos 0'
Ferron 2732'

PERFORATIONS:
FERRON SAND/COAL

2662-2675' w/ 4 SPF
Frac 22,500# 16/30 Sand,
9900 GALS GELLED FLUID

2732-2750' w/ 4 SPF
Frac 500 GAL 7.5% ACID
Frac 10,000# 40/70 Sand,
8000 GALS Gelled Fluid
Frac 95000# 16/30 Sand,
22500 GALS Gelled Fluid



Well Name: **Curtis 14-54**
Area/Property Number: 333/69090331
API #: 43-015-30319
Location: SE NE Sec 14, T18S, R7E
County & State: Emery County, UT
Job Number: 47-5516
Commencement Date: 8/3/98
Contractor: Colorado Well Serv.
Objective of Workover: Complete in Ferron Coal/Sand
Producing Formation: Ferron Coal/Sand
Production after Workover: 12 mcf, 60 bw

9/10/97 Schlumberger run CBL, GR log

8/3/98

PO Preparing to MIRUSU

Sum No activity

8/4/98

PO Preparing to Perforate.

Sum MIRUSU. NDWHD.NUBOP. TIH w/93 jts 2 7/8 . Tag fill @ 2900'. IFL – surface. Swab dwn to 1400' then dumped 25 bbls of prod wtr dwn backside to clean out fresh. Continue to swab to 1700'. Swab depth set @ 2875'. Total 8 runs. TOH . SDFN. Waiting to perf.

Service Rig: \$ 2233

8/5/98

PO Shut dwn waiting to run bombs and inj test.

SUM MIRU Wireline. NU wireline . RIH . Perforate from 2732' – 2750', 120 deg phasing w/ 4jspf. RDWL. FL@ 1673', TIH w SN, 93 jts tbg , swab back 22 bbls , 8 runs. Check for fluid increase (none). FL@ 2825'. TOH w/93 jts and SN, lay dwn tbg. SI. RDMOL. waiting to run bombs and inj test.

Service rig : \$4184

Perforating: \$ 2090

8/6/98

PO Preparing to run bomb and step rate testing.

SUM No Activity.

8/7/98

PO Step rate testing.

SUM MIRU Tefteller. NU Lubricator to TIW valve. 0 psi. RIH w/ wireline and jar bar, didn't tag anything to 2800'. ROH. RIH w/ Microsmart Memory Gauges. Hung off in casing @ 2722'. SD for Data Collection.

8/8/98

PO Waiting to Pull Bombs

SUM MIRU Halliburton Pump truck. NU Hard line to csg. PSI test Lines 3000#. Load hole w/ 57 bbls @ 3.1 bpm 557#, Increased rate to 3.3 bpm @ 965# Break. 780# ISID. SI for 10 min w/ readings every min 650,600,587,553,528,503,474,450,436,420. Increased rate 3 bpm @ 867#. Increased 10bpm @ 1232#, Step dwn 5 bpm @ 1202#, held 2 min 5.1 bpm @ 1260#, step up 10 bpm @ 1508#, step up to 10.5 bpm @ 1468#, decreased rate to 6.3 bpm 1153# step dwn 6 bpm, step dwn 3 bpm 965#, 3bpm @ 900#. ISIP 740#. RD. Halliburton. End Job.

8/9/98

PO NO Activity

8/10/98

PO Preparing to pull bombs.

8/11/98

PO Waiting to Frac

Sum: Pulled Bombs. No psi.

8/15/98

PO pick up & TIH w/ 2 7/8" tbg

Sum MIRU Halliburton – RU tree saver – test lines to 5600 psi – **sand frac 2732' – 50'** as follows: pump 250 gal of 7.5% HCL, 4000 gal pad, 5000 gal w/ 5600# of 40/70 sand, 1500 gal pad, 3000 gal w/ 1 ppg 16-30, 3000 gal w/ 2 ppg 16-30, 3000 gal w/ 3 ppg 16-30, 3000 gal w/ 4 ppg 16-30, 3000 gal w/ 5 ppg 16-30, 4000 gal w/ 6 ppg 16-30, 2000 gal w/ 7 ppg, 1500 gal w/ 8 ppg, flush w/ 2472 gal - use 819 bbls of DeltaFrac / SandWedge and 95,000# of 16/30 sand – avg rate 48 bpm, avg 1650 psi, max rate 61 bpm, max 2300 psi, ISIP 790, 5 min – 708 psi, 10 min – 698 psi, 15 min – 678 psi, 20 min – 612 psi, 25 min – 573 psi, 30 min – 540 psi - RD tree saver, RD Halliburton, flow well back to pit at ¼ bpm for 3.5 hrs, recovered 52 bbls, no sand – MIRUSU – start in hole w/ notched/pinned collar, 1 jt, SN, & 30 jts - SWIFN

8/16/98

PO SI – Sunday

Sum cont TIH picking up 2 7/8" tbg – tag sand at 2660' – reverse circulate sand down to top perf at 2732', lost circulation into perforations, took 70 bbls to regain circulation – no sand from 2732' to 2750' (across perforations) – clean out from 2750' to 2895' PBTD –

RU swab equip – IFL @ surface, FFL @ 1000', swab to pit, 4.5 hrs, 18 runs, recovered estimated 175 bbls no sand – SWIFN

8/17/98

PO flow well to pit

Sum SI – Sunday

8/18/98

PO preparing to put well on pump

Sum tbg 0 psi – csg 700 psi – flow well to pit – flowing water and gas – flow 1 hr - kill well – TIH w/ tbg to 2895' (no fill) – TOO H – TIH w/ notched/pinned collar, 2 7/8" x 8' sub, 2 1/4" pump barrel, & 89 jts 2 7/8" tbg – ND BOP - NU well head – TIH w/ 2 1/4" plunger, 110 – 3/4" rods, & 1 1/4" x 22' polish rod – space out pump – RDMOSU – leave well SI for night

8/19/98 pump 18 hrs, 39 mcf, estimated water 600 bbls, making very dirty water, the water meter plugged several times, the pump was sticking on the up stroke, fluid level 82' fluid over pump

8/20/98 pm 24 hrs, 22 mcf, 193 bw. Pump not sticking.

8/21/98 pm 24 hrs, 17 mcf, 179 bw.

8/22/98 pm 24 hrs, 16 mcf, 101 bw.

8/23/98 pm 24 hrs, 14 mcf, 141 bw.

8/24/98 pm 24 hrs, 13 mcf, 98 bw.

8/25/98 pm 24 hrs, 10 mcf, 95 bw, 0' FLOP

8/26/98 pm 24 hrs, 11 mcf, 90 bw

8/27/98 pm 24 hrs, 11 mcf, 80 bw, pump 145 bbls filtered prod. wtr. down annulus @ 0 psi to flush perfs.

8/28/98 pm 24 hrs, 6 mcf, 209 bw

8/29/98 pm 24 hrs, 7 mcf, 96 bw

8/30/98 pm 24 hrs, 11 mcf, 80 bw

8/31/98 pm 24 hrs, 10 mcf, 98 bw

9/1/98 pm 24 hrs, 7 mcf, 49 bw

9/2/98 pm 24 hrs, 6 mcf, 66 bw, fluid level 0' over pump

9/3/98 pm 24 hrs, 5 mcf, 61 bw

9/4/98 pm 24 hrs, 4 mcf, 60 bw

9/5/98 pm 24 hrs, 7 mcf, 62 bw

9/6/98 pm 24 hrs, 2 mcf, 73 bw

9/7/98 pm 24 hrs, 2 mcf, 56 bw

9/8/98 pm 24 hrs, 3 mcf, 52 bw

9/9/98 pm 24 hrs, 3 mcf, 61 bw

9/10/98

PO Continue TOO H w/ tbg

Sum MIRUSU – TOO H w/ rods and plunger (plunger badly grooved) – ND well head – NU
BOP - start out of hole w/ tbg – SWIFN

9/11/98

PO preparing to perforate

Sum continue TOO H w/ tbg and pump barrel (laying tbg down) – RDMOSU

9/12/98

PO SI

Sum RU Schlumberger – RIH w/ 5 ½” RBP and set at 2720’ – fill hole & test RBP to 1500
psi, held OK – make 2 attempts to dump bail sand on RBP, bailer wouldn’t work – RIH
& **perforate 2662’ – 75’ 4 spf**, 90 degree phasing w/ 4” HEGS, .45” holes – RD
Schlumberger – SWIFN

9/13/98

PO SI

Sum SI

9/14/98

PO SI

Sum SI

9/15/98

PO preparing to frac

Sum SI

9/16/98

PO SI

Sum RU Halliburton – RU tree saver – test lines to 5353 psi – **sand frac 2662’ – 75’** as
follows: pump 250 gal of 7.5% HCL, 7425 gal pad, 3300 gal w/ 1 ppg 16-30, 3300 gal
w/ 2 ppg 16-30, 3300 gal w/ 3 ppg 16-30, cut sand, start flush, pump 1097 gal, screen out
w/ 3# in perms - use 424 bbls of DeltaFrac 25 gel w/ SandWedge and 22,500# of 16/30
sand– avg rate 60.8 bpm, avg pressure 3335 psi, max rate 68.2 bpm, max pressure 5308
psi - RD tree saver, RD Halliburton, flow well back to pit at ¼ bpm for 0.5 hrs,
recovered +/- 7 bbls, no sand – SWIFN

(caught samples of gell from the pad, 2#, & 3# stages. The pad had good x-link, the 2#
& 3# were not x-linked. PH on 2# & 3# was 7.8 to 7.9. system requires 8.0 to 8.5 to x-
link. Halliburton lab tested on site w/ gel from pre-gell tank, adding all chemicals,
surfactant, sand, sand wedge, x-linker, & breaker. All samples x-linked with-in 3 seconds
in blender and broke in 1 hour. mixed liquid gell concentrate w/ tank water & retested.
Sample x-linked with-in 3 seconds w/ PH from 8.0 to 8.4. All testing looked good.
Halliburton suspects possible variance in produced water causing x-linking problem.)

9/17/98

PO SI
Sum SI

9/18/98

PO preparing to MIRUSU
Sum SI

9/19/98

PO Preparing to cleanout.
Sum : MIRUSU.

9/20/98

PO Preparing to cleanout.
Sum : Rig shut dwn for weekend

9/21/98

PO Preparing to cleanout.
Sum : Rig shut dwn for weekend.

9/22/98

PO Prepaing to swab.
Sum : RIH w/ Ret Head , SN , and tbg tag @ 2120'. NU Stripper. Rig up Pump. Clean out to 2703'. Circ hole clean and pick up tbg to 2675'. Rig up swab equip. Fluid @ surface. Swabbed dwn to 2500' in 19 runs. Recovered 110 bbls. SIFN.

9/23/98

PO Preparing to put on line.
Sum: RIH. Fluid level @ 1500'. Swab 35 bbls in 11 runs. Fluid @ 2400' and dropping. Rig dwn
Swab line. TIH pick up plug @ 2720'. TOOHH w/ plug. TIH w/ notched pin collar , 1 Jt tbg, SN . TIH to 2883'. Pick up and land tbg @ 2791'.. NDBOP, NUWH.
Change over prepare to run rods. SIFN.

9/24/98

PO On Production. Pump 24 hrs, 12 mcf, 184 bw.
Sum : RIH w/ 2 1/2 * 1 1/4 * 14 * 16.5 RHAC pump, 109 3/4 rods, 1- 4' pony, 1- 2' pony and 26' Polish rod. RDSU. Put well on prod.

9/25/98	pm 24 hrs, 22 mcf, 214 bw
9/26/98	pm 24 hrs, 10 mcf, 227 bw
9/27/98	pm 24 hrs, 21 mcf, 203 bw
9/28/98	pm 24 hrs, 18 mcf, 103 bw
9/29/98	pm 24 hrs, 15 mcf, 73 bw
9/30/98	pm 24 hrs, 13 mcf, 80 bw
10/1/98	pm 24 hrs, 6 mcf, 31 bw

10/2/98 pm 24 hrs, 15 mcf, 43 bw

10/3/98 pm 24 hrs, 11 mcf, 63 bw

10/4/98 pm 24 hrs, 10 mcf, 58 bw

Final Report

AMENDED

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial Number: FEE
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	7. Unit Agreement Name:
	8. Well Name and Number: D & D CURTIS 14-54
	9. API Well Number: 4301530319
	10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 2127' NORTH 572' EAST

QQ, Sec.T.,R.,M: SE , NE , 14 , T18S , R7E

County: EMERY

State: UT

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> OTHER | COMPLETION |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E&P INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL

8/3/98 - 8/18/98 MIRUSU, TAG FILL @ 2900', PERF. FROM 2732-2750', SAND FRAC, PUMPED 250 GALS 7.5% HCL, 4000 GAL PAD, 5000 GAL W/ 5600# 40/70 SAND, 1500 GAL PAD, 22500 GAL W/ 95000# 16/30 SAND, FLUSHED W/ 2472 GAL. USED 819 BBLs DELTA FRAC/SAND WEDGE, AVG RATE 49 BPM, AVG 1650 PSI, TAG SAND @ 2660', CLEANED OUT TO 2895' PBTD, PLACED WELL ON PUMP, RDMO, 9/9/98 TEST 3 GAS 61 WATER

9/10/98 - 9/24/98 MIRU, POOH W/ DOWN HOLE EQUIPMENT, SET RBP AT 2720', PERF 2662' - 2675', SAND FRAC W/ 250 GALS 7.5% HCL, 7425 GAL PAD, 424 BBLs DELTA FRAC 25 GEL W/ SAND WEDGE, 22500# OF 16/30 SAND, AVG RATE 60.8 BPM, AVG PRESS 3335 PSI, CLEANED OUT, RIH W/ TBG, SWABBED, POOH W/ RBP AT 2720', RIH W/ TBG, SET AT 2791', 1.25" PUMP AND RODS, 9/24/98 PLACED WELL ON PUMP, RDMO, TEST 10/4/98 10 GAS 58 WATER

13.

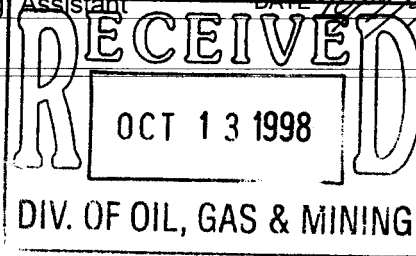
Name and Signature

Billy C. Bowen

TITLE Eng Assistant

DATE 10/13/98

(This space for State use only)





United States Department of the Interior

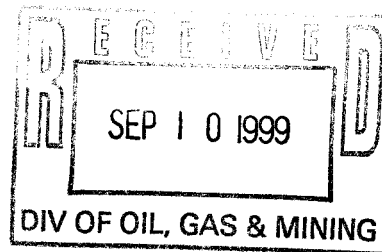
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

September 8, 1999

Texaco Exploration and Production Inc.
Attn: Chuck Snure
P.O. Box 2100
Denver, Colorado 80201



Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU78511. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the NE $\frac{1}{4}$ of Section 14, Township 18 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-1 which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of August 20, 1998. The communitized area covers 164.518 acres and includes portions of Federal oil and gas lease UTU68538.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 14-54, SE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 14, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, API # 43-015-30319, on a Fee lease. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P.O. Box 17110, Denver, Colorado 80217.

Since this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment.

under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure
Field Manager - Moab w/enclosure
Division Oil, Gas & Mining
State Lands
File - UTU78511
MMS - Data Management Division (Attn: Rose Davalos)
Agr. Sec. Chron.
Fluid Chron.

UT931:TATHOMPSON:tt:9/8/99



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is written in a cursive, flowing style.

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:

P.O. Box 36366

CITY Houston

STATE TX

ZIP 77236

PHONE NUMBER:

(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change (Merger)</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE

DATE April 30, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ☒

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
L M LEMMON 10-1	10-17S-08E	43-015-30242	11724	FEE	GW	S
PEACOCK 7-64 (CA UTU 78519)	07-18S-07E	43-015-30327	12199	FEE	GW	P
P & K PEACOCK 8-62 (CA UTU 78517)	08-18S-07E	43-015-30320	12238	FEE	GW	P
PEACOCK TRUST 8-61 (CA UTU 78516)	08-18S-07E	43-015-30326	12209	FEE	GW	P
PEACOCK TRUST 8-63 (CA UTU 78518)	08-18S-07E	43-015-30328	12205	FEE	GW	P
PEACOCK TRUST 9-60 (CA UTU 78515)	09-18S-07E	43-015-30321	12206	FEE	GW	P
D & A JONES 9-59 (CA UTU 78514)	09-18S-07E	43-015-30329	12202	FEE	GW	P
L & M CURTIS 10-58 (CA UTU 78513)	10-18S-07E	43-015-30310	12201	FEE	GW	P
UP & L 14-53	14-18S-07E	43-015-30313	12333	FEE	GW	P
UP & L 14-55 (CA UTU 78512)	14-18S-07E	43-015-30314	12148	FEE	GW	P
D & D CURTIS 14-54 (CA UTU 78511)	14-18S-07E	43-015-30319	12346	FEE	GW	P
R G NORRIS 14-40 (CA UTU 78508)	14-18S-07E	43-015-30324	12334	FEE	GW	P
D & A JONES 15-68 (CA UTU 78521)	15-18S-07E	43-015-30318	12200	FEE	GW	P
L & M CURTIS 15-67 (CA UTU 78520)	15-18S-07E	43-015-30325	12278	FEE	GW	P
UP & L 23-51 (CA UTU 78509)	23-18S-07E	43-015-30315	12208	FEE	GW	P
UP & L 24-57	24-18S-07E	43-015-30316	12207	FEE	GW	P
A L JENSEN 27-9	27-21S-06E	43-015-30259	11990	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: 08/01/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

November 12, 2002

Chevron USA Inc.
Attn: Charles F. Holmes
1111 Bagby Street
Houston, Texas 77002

Re: Successor of Operator
Communitization Agreement (CA)
Emery County, Utah

Gentlemen:

We received fourteen indentures dated May 1, 2002, whereby Texaco Exploration and Production Inc. resigned as Operator and Chevron USA Inc. was designated as Operator for the following CA's, Emery County, Utah.

UTU73965	UTU78512	UTU78516	UTU78519
UTU78508	UTU78513	UTU78517	UTU78520
UTU78509	UTU78514	UTU78518	UITU78521
UTU78511	UTU78515		

These indentures were executed by all required parties. These instruments are hereby approved effective November 12, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the above CA's.

Your nationwide (Eastern States) oil and gas bond No. 0022 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - CA's (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TATHOMPSON:tt:11/12/02

RECEIVED

NOV 13 2002

**DIVISION OF
OIL GAS AND MINING**

WELL NAME	API NUMBER	SEC	TWN	RNG	WELL TYPE	STATUS	CA NO.
L M Lemmon 10-1	43-015-30242	10	17S	8E	GAS	PW	UTU3965
R G Norris 14-40	43-015-30324	14	18S	7E	GAS	PW	UTU78508
UP & L 23-51	43-015-30315	23	18S	7E	GAS	PW	UTU78509
D & D Curtis 14-54	43-015-30319	14	18S	7E	GAS	PW	UTU78511
UP & L 14-55	43-015-30314	14	18S	7E	GAS	PW	UTU78512
L & M Curtis 10-58	43-015-30310	10	18S	7E	GAS	PW	UTU78513
D & A Jones 9-59	43-015-30329	9	18S	7E	GAS	PW	UTU78514
Peacock Trust 9-60	43-015-30321	9	18S	7E	GAS	PW	UTU78515
Peacock Trust 8-61	43-015-30326	8	18S	7E	GAS	PW	UTU78516
P & K Peacock 8-62	43-015-30320	8	18S	7E	GAS	PW	UTU78517
Peacock Trust 8-63	43-015-30328	8	18S	7E	GAS	PW	UTU78518
Peacock Trust 7-64	43-015-30327	7	18S	7E	GAS	PW	UTU78519
L & M Curtis 15-67	43-015-30325	15	18S	7E	GAS	PW	UTU78520
D & A Jones 15-68	43-015-30318	15	18S	7E	GAS	PW	UTU78521

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President - Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Trn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-10	36	160S	070E	4301530268	11866	State	GW	P
SWD 4	15	170S	080E	4301530490	13366	Fee	WD	A
SWD 5	23	170S	080E	4301530510	13403	Fee	WD	A
ST OF UT U 2-11	02	180S	070E	4301530270	11865	State	GW	P
ST OF UT U 2-48	02	180S	070E	4301530306	12145	State	GW	P
ST OF UT U 2-50	02	180S	070E	4301530308	12147	State	GW	P
PEACOCK 7-64	07	180S	070E	4301530327	12199	Fee	GW	P
P & K PEACOCK 8-62	08	180S	070E	4301530320	12238	Fee	GW	P
PEACOCK TRUST 8-61	08	180S	070E	4301530326	12209	Fee	GW	P
PEACOCK TRUST 8-63	08	180S	070E	4301530328	12205	Fee	GW	P
PEACOCK TRUST 9-60	09	180S	070E	4301530321	12206	Fee	GW	P
D & A JONES 9-59	09	180S	070E	4301530329	12202	Fee	GW	S
UP & L 14-55	14	180S	070E	4301530314	12148	Fee	GW	P
D&D CURTIS 14-54	14	180S	070E	4301530319	12346	Fee	GW	S
SWD 2	14	180S	070E	4301530323	12279	Fee	WD	A
R G NORRIS 14-40	14	180S	070E	4301530324	12334	Fee	GW	P
D & A JONES 15-68	15	180S	070E	4301530318	12200	Fee	GW	S
L & M CURTIS 15-67	15	180S	070E	4301530325	12278	Fee	GW	P
UP & L 23-51	23	180S	070E	4301530315	12208	Fee	GW	P
UP & L 24-57	24	180S	070E	4301530316	12207	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530319 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER.
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE [Signature]

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	/
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

ignition Wells

Apr-05

WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES									
			Coastal Statement	PROD %	FIELD EST. PROD	Gas	Lse Gas	Vented CO2	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	VENIED GAS	ADJ	FIELD PRODUCTION					
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	179	1299	1246	81	98	179	179	1425					
T35-10	30	2667	19292	0.06048442	18298	45	447	1708	2200	16099	15424	492	1708	1708	2200	17624						
M06-25	30	723	16969	0.05610978	16975	45	414	2280	2729	14236	14308	459	2280	2280	2739	17047						
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
07-106	30	879	5062	0.01673803	5064	45	124	789	958	4106	4268	169	789	789	958	5226						
09-119	30	185	725	0.0024008	726	45	18	106	106	655	612	53	106	106	106	908						
10-124	30	129	951	0.00314458	951	45	23	38	2755	17354	18959	536	2219	2219	2755	19714						
06-102	30	823	20121	0.06650244	20119	45	491	2219	2755	17354	18959	536	2219	2219	2755	19714						
06-104	30	809	12922	0.04272795	12925	45	315	2156	2516	10410	10895	350	2156	2156	2516	13412						
09-118	30	163	797	0.00263536	797	45	29	100	164	633	672	64	100	100	164	836						
09-120	30	214	899	0.00297264	899	45	22	80	80	752	758	67	80	80	147	905						
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
10-123	30	26	1348	0.0044573	1348	45	33	89	167	1182	1137	78	89	89	167	1304						
10-125	30	286	536	0.00177234	538	45	13	32	90	446	452	58	32	32	90	543						
11-129	29	0	396	0.00130942	395	44	10	16	55	327	334	53	16	16	55	403						
11-130	30	1847	182	0.00535567	182	45	4	7	56	109	137	49	7	7	56	193						
TRUST ET AL	16-121	276	757	0.0025031	757	45	18	42	135	652	638	63	42	42	135	858						
05-107	29	242	8230	0.02721336	8233	44	201	397	1541	6591	6940	244	397	397	1541	5155						
05-108	30	611	4934	0.01631479	4936	45	120	830	965	3940	4150	165	830	830	965	1285						
05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	133	209	1508						
05-110	30	3	1462	0.00483426	1463	45	36	194	275	1188	1233	81	194	194	275	9210						
06-103	30	946	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	1241	1509	9210						
VEST GROUP ET AL	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
ARD ET AL	15-127	30	1462	0.01167232	3531	45	58	226	357	3174	2977	131	226	226	357	3334						
08-111	29	143	1513	0.00500289	1514	44	37	203	283	1230	1276	80	203	203	283	1559						
08-112	30	118	1326	0.00438456	1326	45	32	143	220	1106	1118	77	143	143	220	1338						
08-113	30	0	756	0.00249979	756	45	18	108	108	585	637	63	108	108	108	808						
07-105	30	909	5760	0.02235265	6782	45	165	1197	1407	5355	5700	210	1197	1197	1407	7107						
03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	30	86	471						
03-133	30	102	331	0.00109449	331	45	8	18	71	260	278	53	18	18	71	350						
09-117	30	37	946	0.00312805	946	45	23	136	204	742	798	68	136	136	204	1002						
04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	63	123	631						
04-115	30	258	1186	0.00392163	1186	45	29	130	204	982	1000	74	130	130	204	1204						
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5996	28955	29376	896	5000	5000	5996	35272						
01-140	30	1506	4065	0.01344135	4088	45	99	482	606	3460	3428	144	482	482	606	4034						
01-101	30	1199	24478	0.08093908	24486	45	586	2937	3580	20907	20640	643	2937	2937	3580	24220						
SS	22-165	30	1690	0.01530958	4632	45	113	162	320	4312	3904	158	162	162	320	4224						
(RIG SKID)	35-135R	30	4133	0.09496321	1502	0	37	142	179	1323	1266	37	142	142	179	1445						
14-171	30	3033	4645	0.01535918	4647	45	113	163	321	4325	3917	158	163	163	321	4238						
35-139	30	734	9013	0.02980243	9016	45	220	1062	1327	7689	7600	265	1062	1062	1327	8927						
02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	42	101	586						
35-138	30	555	5299	0.0175217	5301	45	129	398	396	4730	4468	174	396	396	473	5038						
03-161	30	61	558	0.00184509	558	45	14	45	113	811	778	68	45	45	113	891						
02-186	30	176	923	0.003052	923	45	23	45	113	811	1659	93	45	45	113	1823						
14-131	30	793	1967	0.00650408	1968	45	48	283	392	1827	1862	99	283	283	392	2244						
01-141	30	59	2208	0.00730098	2209	45	54	283	392	1827	1862	99	283	283	392	2244						
KK	32-144	30	3738	0.10378441	31398	45	766	5540	6351	25047	25486	811	5540	5540	6351	32817						
"AA"	07-146	30	672	0.00912623	2761	0	67	538	605	2156	2327	57	538	538	605	2932						
D	35-137	30	1356	0.0383996	11617	0	284	1276	1560	10057	9792	284	1276	1276	1560	11352						
01-205D	30	423	2659	0.00879226	2660	0	65	257	322	2338	2242	65	257	257	322	2564						
00	31-201	30	1591	0.11731834	35492	0	966	4755	5621	29871	29917	866	4755	4755	5621	35536						
			3726	302425	1	302529	1930	5	7383	38990	38990	48303	5	254225	5	255009	9312	38990	38990	48302	30331	
													255006									

BTU

1.04 SALES MTR

		FIELD ESTIMATED PRODUCTION											ACTUAL ALLOCATED SALES						
	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	irr Gas	Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION	
	321-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	A26-02	25	88	450	0.00165775	490	39	13	15	15	15	423	432	52	15	15	67	499	
	C23-08	30	3432	9140	0.00922295	9,140	45	236	437	437	437	8,422	8,062	281	437	437	718	8,780	
	A25-04	5	0	68	0.00023005	58	23	2	2	2	2	42	60	24	2	2	26	86	
	A35-06	30	121	29098	0.00844307	29,098	45	750	1,706	1,706	1,706	26,597	25,665	795	1,706	1,706	2,501	28,166	
	A35-05	18	700	289	0.00097773	289	27	7	361	361	361	248	255	34	361	361	545	5,293	
	A34-07	30	2845	5383	0.01821153	5,383	45	39	6	6	6	4,838	4,748	184	361	361	220	5,43	
	P10-47	30	734	38	0.00047026	139	210	4	6	6	6	81	123	214	6	6	220	0	
JAME PROS	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,255	13,597	13,487	439	1,255	1,255	1,694	15,191	
	S06-46	29	11	519	0.00175586	519	233	13	230	230	230	73	458	216	230	230	446	904	
	R09-45	30	36	444	0.00150212	444	210	11	102	102	102	121	392	221	102	102	323	715	
	P10-42	29	7609	819	0.00277308	819	44	21	144	144	144	610	722	85	144	144	209	931	
	P10-43	30	3050	605	0.00204681	605	45	16	61	61	61	483	534	61	61	61	122	658	
	O04-44	16	5442	71	0.0002402	71	12	2	11	11	11	54	63	114	11	11	125	189	
	O34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	126	1,271	1,297	74	126	126	200	1,497	
	D35-13	30	1421101	896	0.00303131	396	45	23	349	349	349	479	790	68	349	349	417	1,207	
	D35-14	24	647	233	0.00099126	293	36	8	57	57	57	102	258	44	57	57	101	359	
	D35-15	30	1630	20903	0.07071811	20,903	45	539	1,326	1,326	1,326	18,993	18,435	584	1,326	1,326	1,910	20,346	
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	148	2,060	2,037	12	148	148	250	2,287	
	U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	165	2,423	2,384	15	165	165	280	2,604	
	U02-49	15	173	347	0.00117395	347	23	9	18	18	18	298	306	31	18	18	49	355	
	10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	X16-66	29	307	290	0.00098112	290	42	7	38	38	38	203	256	43	38	38	87	343	
	X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	14-53	30	298	827	0.00279787	827	45	21	50	50	50	711	729	66	50	50	116	845	
	14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	120,430	
	14-55A	30		58520					0	0	0	0	0	0	0	0	0	0	
	23-51	30	175	259	0.00091007	269	45	7	38	38	38	208	237	52	38	38	61	258	
	24-57	30	254	5811	0.00230393	581	45	18	22	22	22	596	601	63	22	22	85	686	
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK	08-62	29	23	491	0.00166113	491	44	13	179	179	179	235	256	433	55	179	179	235	
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	294	365	709	947	71	294	294	365	
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	154	269	2,432	2,382	115	154	154	269	
	15-57	26	1202	261	0.000883	261	39	7	14	14	14	60	201	230	46	14	14	60	
	08-61	30	478	9427	0.03189301	9,427	45	243	528	528	528	816	8,315	288	528	528	816	9,131	
	07-54	30	1092	1857	0.00560589	1,857	45	43	495	495	495	593	1,074	1,461	88	495	495	593	
RUST	08-63	30	264	1654	0.00559674	1,654	45	43	777	777	777	855	789	1,459	88	777	777	855	
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	01-76	30	3108	4980	0.01584812	4,980	45	128	326	326	326	499	4,481	4,392	173	326	326	499	
	36-78	30	903	5802	0.01962907	5,802	45	150	380	380	380	575	5,227	5,117	195	380	380	575	
	03-74	27	24520	1325	0.00446258	1,325	41	34	30	30	30	105	1,220	1,169	75	30	30	105	
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	299	457	3,939	3,877	158	299	299	457	
	11-72	30	45297	922	0.00311927	922	45	24	177	177	177	246	676	813	69	177	177	246	
	34-80	15	44	113	0.0003823	113	24	3	21	21	21	48	65	100	27	21	21	48	
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	31-98	30	10	1482	0.00501384	1,482	45	38	433	433	433	216	1,268	1,307	83	433	433	216	
	A35-89	30	9902	34803	0.11774399	34,803	45	897	2,021	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,963	
	P03-92	30	1184	386	0.00299748	886	45	23	89	89	89	157	729	781	68	89	89	157	
	P03-93	28	9434	546	0.00218552	646	42	17	96	96	96	155	491	570	59	96	96	155	
	T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	58	132	998	997	74	58	58	132	
	T27-87	30	574	546	0.0018472	546	45	14	73	73	73	104	460	482	59	73	73	104	
	01-97	30	0	1194	0.00403948	1,194	0	31	73	73	73	104	1,090	1,053	31	73	73	104	
	36-55	30	61	470	0.00159308	470	0	12	49	49	49	61	409	415	12	49	49	61	
	36-95	30	1903	1260	0.00426278	1,260	0	32	130	130	130	162	1,098	1,111	32	130	130	162	
MERRON GAS WELLS																			
hammer		29	10537	481	0.0016273	481	0	12	15	15	15	27	454	424	12	15	15	27	
al	14-36-18-7	30	985	493	0.0016679	493	0	0	28	28	28	28	465	435	0	28	28	463	
			58307	25582		255,582	2,428	7,604	20,777	20,777	20,777	30,529	284,753	260,703	10,043	20,777	20,777	291,535	
												02	SALES MTR	260703		SALES LESS MERRION WELLS		259,844	

395211	597033	597137	4379	14975	69724	79077	59724	79077	518080	514853	19355	59724	79077	59724	79077	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

COUNTY: Emery
STATE: UTAH
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/18/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin
Ducet ??

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small
XTO Energy
382 Road 3100
Aztec, NM 87410

43 015 30319
DSD Curtis 1A-54
18S 7E 1A

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.

Page 2

September 29, 2008

Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

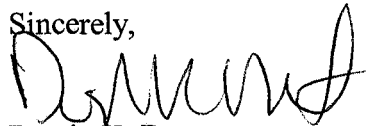
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100	8. WELL NAME and NUMBER: MULT D3D Curtis A-59
	9. API NUMBER: MULTIPLE 43 015 30319
	10. FIELD AND POOL, OR WILDCAT:

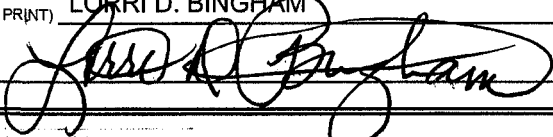
4. LOCATION OF WELL
FOOTAGES AT SURFACE: MULTIPLE COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 14 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP				
Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: D & D CURTIS 14-54
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,127' FNL & 572' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 14 18S 7E S		9. API NUMBER: 4301530319
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to temporarily abandon this well per the following procedure:

1. Pull rods & tubing.
2. Set CIBP at 2,618'.
3. RIH w/tubing and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
4. Pressure test the CIBP & Casing to 500 psi. Monitor pressure for 30" & record on a chart.
5. TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
6. File sundry w/governing regulatory agencies.

RECEIVED
OCT 15 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA NICOL TITLE FILE CLERK
SIGNATURE *Barbara Nicol* DATE 10/9/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: *11/4/08*
BY: *[Signature]*

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR

Date: *11-6-2008*
Initials: *KS*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

(505) 333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2127' FNL & 572' FEL SENE SEC 14-T18S-R7E

5. Lease Serial No.

UTU-78511

FEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

UTU-78511

8. Well Name and No.

D&D CURTIS #14-54

9. API Well No.

43-015-30319

10. Field and Pool, or Exploratory Area

BUZZARD BENCH FERRON SS

11. County or Parish, State

EMERY

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other: EXTEND TA

MIT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a MIT on this well on 10/2/08. Please see the attached copy of the chart and daily report for more information. XTO Energy Inc. would like to request a one year extension on the TA status of this well.

COPY SENT TO OPERATOR

Date: 7.28.2009

Initials: KS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/20/09

BY: [Signature]
* Extension Valid through 10/2/2009

RECEIVED

JUL 15 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BENHAM

Title SR. REGULATORY COMPLIANCE TECH

Signature

Date 2/5/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

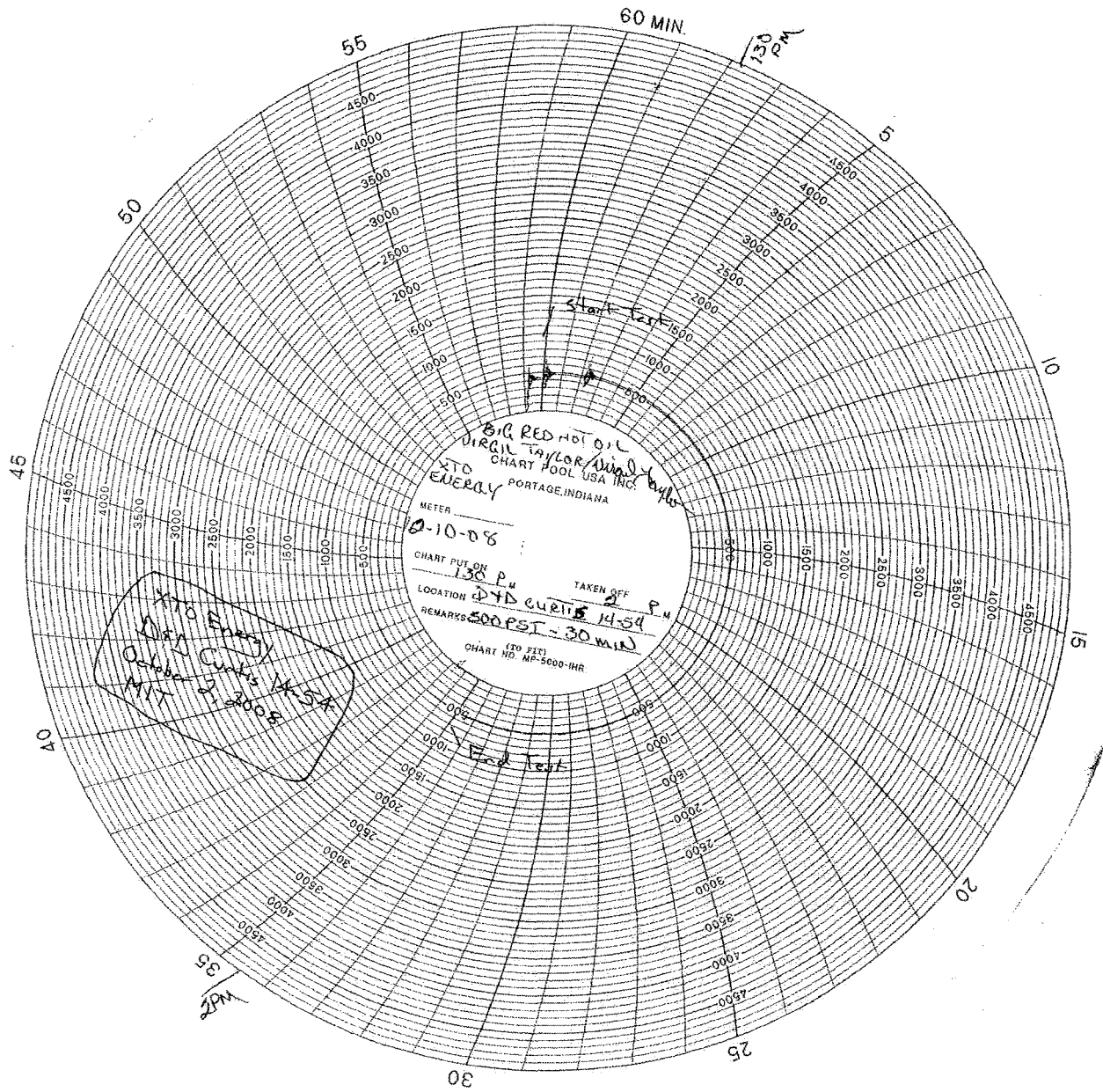
1/1/2008 - 2/5/2009
Report run on 2/5/2009 at 10:56 AM

D & D Curtis 14-54

Section 14-18S-07E, Emery, Utah, Orangeville
Objective: Set CIBP & Fill csg w/pkr fluid
Date First Report: 10/1/2008

10/1/2008 SITP 80 psig. SICP 0 psig. MIRU. Ferron Coal perfs fr/2,662' - 2,750'.
PBTD @ 2,895'. Rods clamped off. Unseat pmp. LD 1-1/4" x 26' PR 2 - 3/4"
rod subs (2' & 4'), 109 - 3/4" slick skr d & 2-1/2" x 1-1/4" x 16' RHAC-DV
pmp w/1' x 1" stnr nip (XTO #1304). BD csg. ND WH, NU BOP. TOH w/89 jts 2-
7/8" tbgs, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC. SWI
SDFN 0 BLWTR

===== D & D Curtis 14-54 =====
10/2/2008 SICP 0 psig. TIH w/cone bit, csg scr & 86 jts 2-7/8" tbgs to 2,665'. TOH
w/86 jts 2-7/8" tbgs. LD BHA. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @
2,618'. Ferron Coal perfs fr/2,662' - 2,750'. PBTD @ 2,895'. POH & LD
setting tl. RDMO WL. TIH w/2-7/8" SN & 85 jts 2-7/8" tbgs. Tgd CIBP @
2,618'. PUH 5' EOT 2,610'. Fill csg w/55 BFW. PT CIBP & csg to 500 psig.
for 30". Tstd ok. Rlsd press. Record tst on cht. Mix & circ 55 BFW
w/Multi Chem pkr fld adds dwn tbgs & up csg. TOH & LD ttl of 89 jts 2-7/8"
tbgs (4jts fr/derrick). Sent tbgs & rods into Orangeville yard for storage.
Ppd addl 7 bbls & fill csg w/pkr fluid. ND BOP. NU WH. RDMO. 62 BLWTR
Susp rpts to further activity.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

UTU-78511

8. Well Name and No.

D&D CURTIS #14-54

9. API Well No.

43-015-30319

10. Field and Pool, or Exploratory Area

BUZZARD BENCH

FRSD

11. County or Parish, State

EMERY

UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

(505) 333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2127' FNL & 572' FEL SENE SEC 14-T18S-R7E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **EXTEND TA**

MIT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to perform a MIT on the subject well and request a one year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/9/09

BY: [Signature]

COPY SENT TO OPERATOR

Date: 9.10.2009

Initials: KS

RECEIVED

AUG 17 2009

*** Request for extended SI/TA should be submitted with DIV. OF OIL, GAS & MINING MIT results.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **8/14/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

9/8/2008 - 9/9/2009
Report run on 9/9/2009 at 2:10 PM

D - D Curtis 14-54

Section 14-18S-07E, Emery, Utah, Buzzard Bench

10/1/2008 MIRU Red Rock WS Rig #5. Ferron Coal perfs fr/2,662' - 2,750'. PBTD @ 2,895'. Rods clamped off. Unseat pmp. LD 1-1/4" x 26' PR 2 - 3/4" rod subs (2' & 4'), 109 - 3/4" slick skr d & 2-1/2" x 1-1/4" x 16' RHAC-DV pmp w/1' x 1" stnr nip (XTO #1304). BD csg. ND WH, NU BOP. TOH w/89 jts 2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC. SWI SDFN 0 BLWTR

10/2/2008
===== D - D Curtis 14-54 =====
TIH w/cone bit, csg scr & 86 jts 2-7/8" tbg to 2,665'. TOH w/86 jts 2-7/8" tbg. LD BHA. MIRU J-W WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,618'. Ferron Coal perfs fr/2,662' - 2,750'. PBTD @ 2,895'. POH & LD setting tl. RDMO WL. TIH w/2-7/8" SN & 85 jts 2-7/8" tbg. Tgd CIBP @ 2,618'. PUH 5' EOT 2,610'. Fill csg w/55 BFW. PT CIBP & csg to 500 psig for 30". Tstd ok. Rlsd press. Record tst on cht. Mix & circ 55 BFW w/Multi Chem pkr fld adds dwn tbg & up csg. TOH & LD ttl of 89 jts 2-7/8" tbg (4jts fr/derrick . Sent tbg & rods into Orangeville yard for storage. Ppd addl 7 bbls & fill csg w/pkr fluid. ND BOP. NU WH. RDMO Red Rock WS rig #5. 62 BLWTR Susp rpts to further activity.

===== D - D Curtis 14-54 =====

UDOGM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: D&D CURTIS 14-54
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2127 FNL 0572 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 18.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015303190000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/18/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed a MIT & requests a one year extension on the TA status of this well. Please see attached MIT Chart & Daily Report for more information.		
Approved by the Utah Division of Oil, Gas and Mining		
Date: January 25, 2010		
By: <u>Derek Duff</u>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/15/2010	

RECEIVED January 15, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015303190000

Approval valid through December 18, 2010.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 25, 2010
By: Dan K. Duff



Daily Entry Page1

Date: 12/18/2009
API#: 43015303190000

Well Name: D - D Curtis 14-54

API/UWI 43015303190000	Location T18S-R07E-S14	Field Name Buzzards Bench	Permit Number	State Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 6,022.00	Ground Elevation (ft) 6,010.00	KB-Ground Distance (ft) 12.00	Spud Date 8/28/1997	Rig Release Date 6/7/1997	Total Depth (ftKB) 2,950.0

Plug Back Total Depth (PBSD)

Date	Depth (ftKB)
	2,895.0

Zones

Zone	Top (ftKB)	Bottom (ftKB)	Acct Well ID
Ferron Sand	2,662.0	2,750.0	

Job Header

Job Category Well Maintenance	Primary Job Type / Initial Job Type PT Casing	Start Date 12/18/2009	End Date 12/18/2009
----------------------------------	--	--------------------------	------------------------

AFE

AFE Number	AFE Date	AFE Status
Total AFE Amount	Total Field Estimated Cost	AFE-Field Estimate

Rigs

(DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date

Daily Activities

Report Start Date 12/18/2009 00:00	Report End Date 12/18/2009 00:00	Daily Cost Total	Cum Cost To Dr
---------------------------------------	-------------------------------------	------------------	----------------

Operation Summary # 1

SICP 0 psig. Report for MIT. MIRU Big Red hot oil. PT csg to 500 psig for 15" as request and witnessed by Mark Jones with the state. Tstd ok. Rlsd press. RDMO Big Red hot oil.

Remarks # 2

Construction Summary # 3

Daily Contacts

Job Contact	Title	Mobile
Dal Gray	Completion Foreman	435-749-1596

Daily Costs

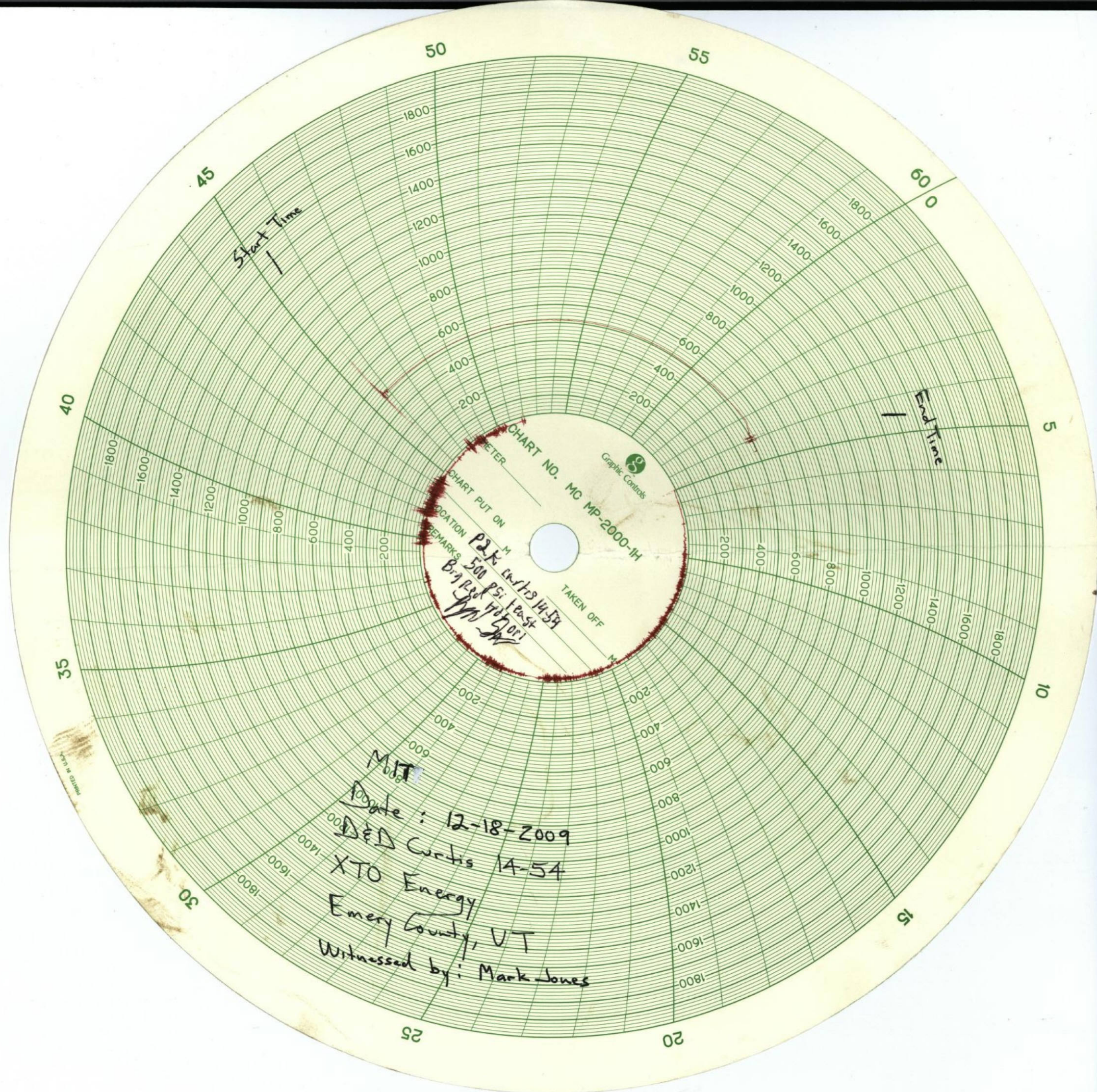
Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
Site Cost			

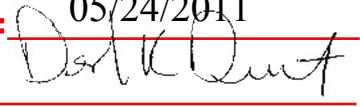
Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)

Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
		1	dnc	0.0	0.0	
		1	il	0.0	0.0	
		1	nec	0.0	0.0	



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: D and D CURTIS 14-54			
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43015303190000			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. FIELD and POOL or WILDCAT: BUZZARD BENCH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2127 FNL 0572 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 18.0S Range: 07.0E Meridian: S		COUNTY: EMERY			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also attached the current & proposed wellbore diagrams.					
Approved by the Utah Division of Oil, Gas and Mining Date: 05/24/2011 By: 					
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642			
SIGNATURE N/A		TITLE Regulatory Compliance Tech			
		DATE 5/5/2011			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015303190000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations.
Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/23/2011

Wellbore Diagram

r263

API Well No: 43-015-30319-00-00

Permit No:

Well Name/No: D and D CURTIS 14-54

Company Name: XTO ENERGY INC

Location: Sec: 14 T: 18S R: 7E Spot: SENE

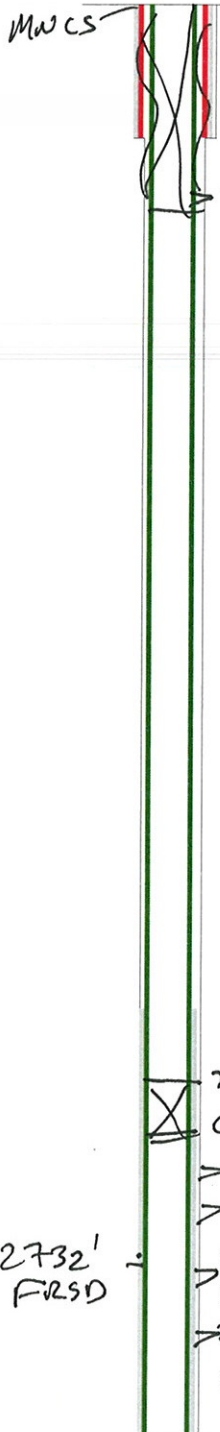
Coordinates: X: 491640 Y: 4345216

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	275	12.25			
SURF	275	8.625	24		
HOL2	2950	7.875			
PROD	2950	5.5	17		7.661
CIBP	2618				



Cement from 275 ft. to surface

Surface: 8.625 in. @ 275 ft.

Hole: 12.25 in. @ 275 ft.

$$7\frac{7}{8}'' \times 5\frac{1}{2}'' (108) \rightarrow 4.0936$$

$$8\frac{5}{8}'' \times 5\frac{1}{2}'' \rightarrow 5.192$$

$$\boxed{\text{OUT}} \quad 7\frac{7}{8}'' \quad 55' / (1.18)(4.0936) = 125\text{K}$$

$$8\frac{5}{8}'' \quad 275' / (1.18)(5.192) = 455\text{K}$$

$$\boxed{\text{IN}} \quad 330' / (1.18)(7.661) = 375\text{K}$$

$$945\text{K}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2950	2070	UK	120
SURF	275	0	UK	150

→ propose 125K total ✓ O.K.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2732	2750			
2662	2675			

Plug # 1

$$(205\text{K})(1.18)(7.661) = 180'$$

$$\text{TOC} @ 2438' \checkmark \text{O.K.}$$

Formation Information

Formation	Depth
MNCS	0
FRSD	2732

2438'
CIBP @ 2618'

>2662'
>2675'

Cement from 2950 ft. to 2070 ft.

Production: 5.5 in. @ 2950 ft.

>2750'

Hole: 7.875 in. @ 2950 ft.

TD: 2950 TVD: PBTD: 2895

JDB _____

TWD _____

APPROVED _____

D&D CURTIS 14-54
2,127' FNL & 572' FEL, Sec 14, T18S, R7E
Emery County, UT

Plug & Abandon Procedure

Formation: Ferron Coal

Surf Csg: 8-5/8"; 24#, J-55 csg @ 275'. Csg cmt'd w/ 150 sks Class 'G'. Circ cmt to surf.

Prod Csg: 5-1/2", 17#, J-55, LTC csg @ 2,950'. PBTD @ 2,897'. Csg cmt'd w/ 120 sks RFC. Did not circ cmt to surf. TOC @ 2,070' (CBL).

Perfs: 2,662' – 2,675'; 4 spf
 2,732' – 2,750'; 4 spf

Tbg: None

Rods: None

Pump: None

Current Status: INA/TA

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 48 hrs in advance of pending operations.
2. MI 2,700' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg fr/ the XTO yard.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ opened ended 2-7/8" tbg. Tag CIBP @ 2,618' & pick up 1'.
6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
7. MIRU cmt pmp trk.
8. Circ & load the entire hole w/gelled wtr. PT csg to 500 psi for 10". Rls press.
9. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/2,618' – 2,438'. RD cmt pmp trk.
10. TOH & LD 2-7/8" tbg.
11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 330' w/HSC gun. POOH & RDMO WL. ND BOP.

12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 125 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/330' back to surf.) Volume of cmt equals 30% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

WELL SERVICES:

- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- 2,700' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

D&D CURTIS 14-54

EXISTING WELLBORE DIAGRAM

DATA

LOCATION: 2,127' FNL & 572' FEL, SEC 14, T-18-S, R-7-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: API #: 43-015-30319
SPUD DATE: 09/04/97 **COMPL DATE:** 08/15/98
PRODUCTION METHOD: TA
TBG: NA
PERFS: 2,662' - 2,675' & 2,732' - 2,750' w/ 4 SPF.

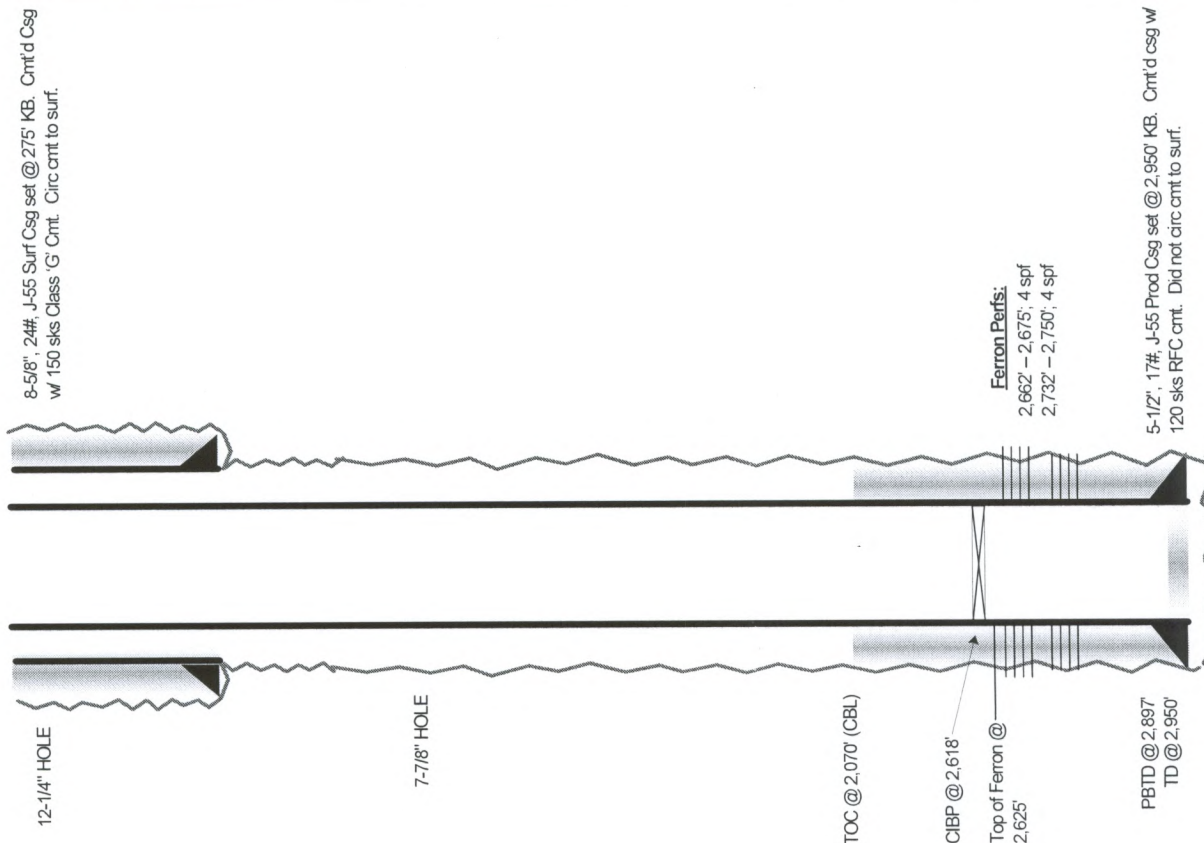
XTO ACCTG #: 110067

HISTORY:

09/04/97: TEXACO SPUDDED 12-1/4" HOLE & DRILD TO 213'.
09/05/97: SET 8-5/8", 24#, J-55 SURF CSG @ 275'. CMTD CSG W/ 150 SKS CLASS 'G' + ADDS. CIRC CMT TO SURF. SPUDDED 7-7/8" HOLE & DRILD TO 514'.
09/07/97: REACHED DRILLERS TD @ 2,950'. RAN OH LOGS. LOGGER'S TD @ 2,932'. SET 5-1/2", 17#, J-55 PROD CSG @ 2,950'. CMTD CSG W/ 120 SKS 10-2 RFC. DID NOT CIRC CMT TO SURF.
09/10/97: RAN GR/CC/CBL FR/ 2,897' - 1,820'. TOC @ 2,070'. PBTD @ 2,897'.
08/05/98: PERF LWR FERRON FR/ 2,732' - 2,750' W/ 4 SPF.
08/15/98: FRAC LWR FERRON PERFS FR/ 2,732' - 2,750' W/ 250 GALS 7.5% HCL, 819 BBLS 25# XL GEL & 95,000# 16/30 SD. AIR=48 BPM. ATP=1,650 PSI. MAX TP=2,300 PSI. ISIP=790 PSI.
08/16/98: TIH W/ 2-7/8" TBG & CO TO PBTD @ 2,897'. MADE 18 SWAB RUNS. TOH W/ TBG.
08/18/98: TIH W/ NC, 2-7/8" x 8' TBG SUB, 2-1/4" TBG PMP BARREL, & 89 JTS 2-7/8" TBG. LAND EOT @ 2,789'. TIH W/ 2-1/4" PLNGR & 110 - 3/4" RODS.
09/10/98: TOH W/ ROD STRG & 2-1/4" PLNGR. TOH W/ 2-7/8" TBG.
09/12/98: SET 5-1/2" RBP @ 2,720'. PERF UPR FERRON FR/ 2,662' - 2,675' W/ 4 SPF.
09/16/98: FRAC UPR FERRON PERFS FR/ 2,662' - 2,675' W/ 250 GALS 7.5% HCL, 424 BBLS 25# XL GEL, & 22,500# 16/30 SD. AIR=61 BPM. ATP=3,335 PSI. MAX TP=5,310 PSI.
09/22/98: RETR RBP @ 2,720'. CO SD. SWAB.
09/23/98: LAND 2-7/8" TBG W/ EOT @ 2,791' & SN @ 2,759'. TIH W/ 2-1/2"x1-1/4"x16' RHAC PMP & 109 - 3/4" RODS. RWTP.
01/12/99: PMP CHNG
03/10/99: PMP CHNG
03/xx/03: SD PU. INA WELL.
08/01/04: XTO ENERGY ASSUMES OPERATIONS.
05/19/05: STARTED PU & REACTIVATED WELL.
11/11/05: SD PU. SWI & INA.
10/01/08: TOH & LD RODS & PMP. TOH W/ 2-7/8" TBG.
10/02/08: TIH W/ CONE BIT, CSG SCR, & 2-7/8" TBG TO 2,665'. TOH W/ 2-7/8" TBG & LD BHA. SET 5-1/2" CIBP @ 2,618'. TIH W/ 2-7/8" TBG & TAG CIBP @ 2,618'. PRESS TST CIBP & 5-1/2" CSG TO 500 PSI FOR 30'. TSTD OK. RECORD TST ON CHART. CIRC HOLE W/ 55 BBLS PKR FLUID WTR. TOH & LD 89 JTS 2-7/8" TBG. PPD ADDL 7 BBLS OF PKR FLUID TO FILL CSG.

KB: 6,019
 GL: 6,009
 CORR: 10'

8-5/8", 24#, J-55 Surf Csg set @ 275' KB. Cmt'd Csg w/ 150 sks Class 'G' Cmt. Circ cmt to surf.



D&D CURTIS 14-54

P&A WELLBORE DIAGRAM

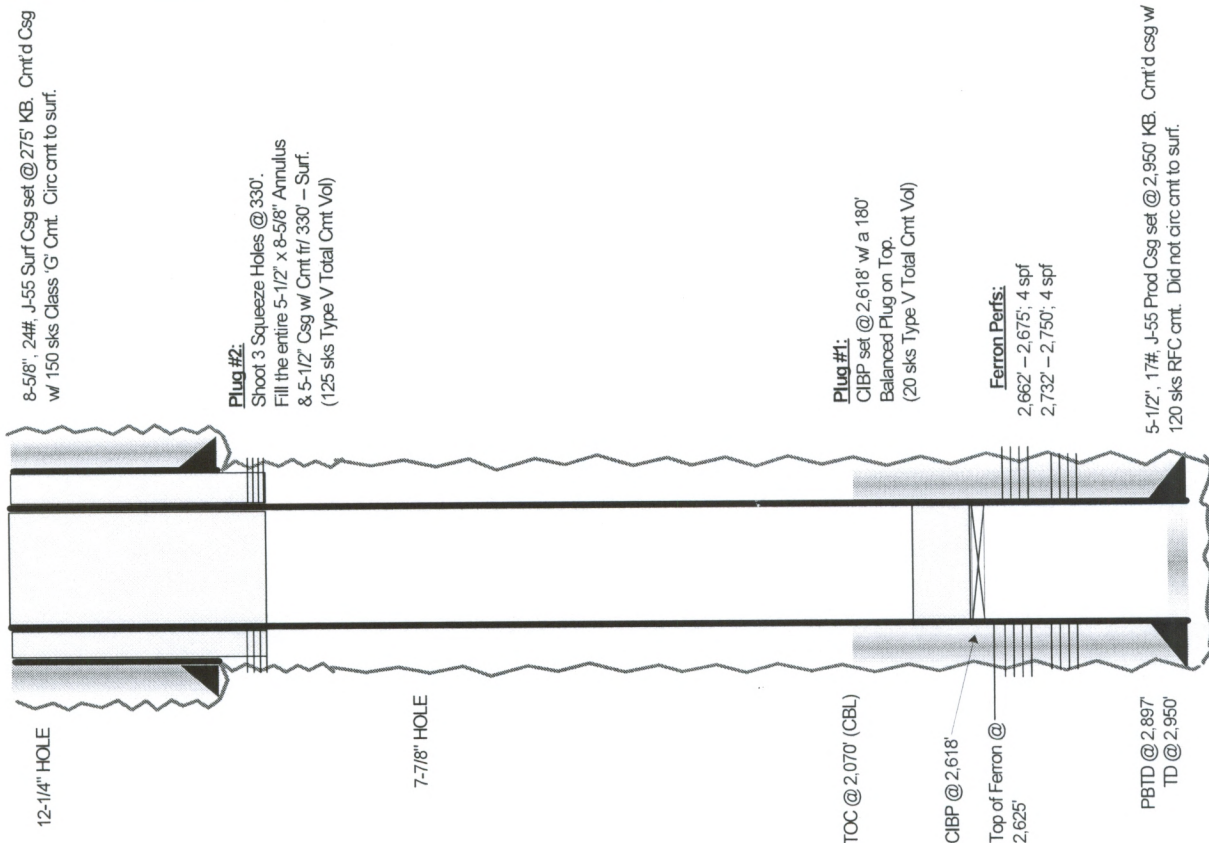
DATA

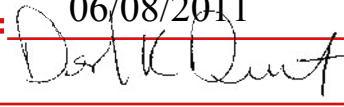
LOCATION: 2,127' FNL & 572' FEL, SEC 14, T-18-S, R-7-E
 COUNTY/STATE: EMERY COUNTY, UT
 FIELD: BUZZARD BENCH
 FORMATION: FERRON
 FEDERAL LEASE: API #: 43-015-30319 XTO ACCIG #: 110067
 SPUD DATE: 09/04/97 COMPL DATE: 08/15/98
 PRODUCTION METHOD: PA
 TBG: NA
 PERFS: 2,662' - 2,675' & 2,732' - 2,750' w/ 4 SPF.

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

KB: 6,019
 GL: 6,009
 CORR: 10'



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2127 FNL 0572 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 18.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015303190000			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. requests an extension on the TA status with the intent of P&A'ing the well this summer. A specific P&A procedure will be submitted at a later date.					
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: <u>06/08/2011</u> By: <u></u> </div>					
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642			
SIGNATURE N/A		TITLE Regulatory Compliance Tech			
DATE 4/4/2011					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015303190000

Approval valid through August 1, 2011. Note: P&A approval received on 5/5/2011 and approved on 5/24/2011.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: D and D CURTIS 14-54
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2127 FNL 0572 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 18.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015303190000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lorri Bingham	PHONE NUMBER 505 333-3204	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/29/2011	

Wellname: D - D Curtis 14-54

T-R-S: T18S-R07E-S14

County: Emery **State:** Utah

Lat: 39°15'29.52"N **Long:** -111°5'47.540"W

Total Depth of Wellbore: 2,950.0 **PBTD Depth:** 2,895.0

Zones: Ferron Sand Top: 2,662.0 Bottom: 2,750.0

Objective: Abandonment P&A

Daily Operations Data From: 7/21/2011 7:00:00AM to 7/21/2011 6:00:00PM

Operation Summary: Notify Dan Jarvis w/Utah division of Oil, Gas with intent to P & A, D&D Curtis 14-54 Ferron Coal. MIRU. TIH w/tbg. Tgd CIBP @ 4,402'. MIRU cmt truck, pmp 26 sxs cmt plug (5.46 bbl slurry) of type 2 cmt fr/4,402' - 3,167'. TOH & LD tbg. MIRU WL. RIH w/2-1/8" BI perf gun. Perf 4 sqz holes @ 330' FS. MIRU cmt truck, pmp 149 sxs cmt plug (31.33 bbl slurry) of type 2 cmt fr/330' - surf. P & A ops witnessed by Bart Kettle w/ Utah division of Oil, Gas was on location. SWI & SDFN.

Daily Operations Data From: 7/22/2011 7:00:00AM to 7/22/2011 11:00:00AM

Operation Summary: Top off cmt @ surf. Dug up WH & cut off @ 4' below surf. Installed P & A marker. RDMO rig & all equip. Plugging ops witnessed by Bart Kettle w/ Utah division of Oil, Gas was on location. FR for P & A ops.

=====D - D Curtis 14-54=====



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



OCT 23 2012

IN REPLY REFER TO:

3105/3107

UT922000

43-015-30319
D & D Curtis 14-54

CERTIFIED MAIL- 7011 1150 0000 6740 2454

Return Receipt Requested

Ms. Diane Jaramillo
XTO Energy, Inc.
810 Houston Street, Suite 2000
Fort Worth, Texas 76102

Re: Termination of Communitization
Agreement UTU78511
Emery County, Utah

Dear Ms. Jaramillo:

Communitization Agreement (CA) UTU78511 was approved on September 8, 1999, effective August 20, 1998. This agreement communitized 160.00 acres of Federal land in lease UTU68538 as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation. The term of the agreement was for 2 years and for so long thereafter as communitized substances were produced in paying quantities.

Our records show that the well dedicated to the described agreement, Well No. 14-54 located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, ceased production on July 22, 2011. The public interest requirement for the CA, pursuant to 43 CFR 3105.2-3, has been met.

Accordingly, in the absence of a well capable of producing communitized substances in paying quantities, the CA is considered to have terminated by its own terms as of July 22, 2011.

RECEIVED

OCT 29 2012

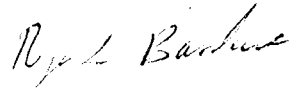
DIV. OF OIL, GAS & MINING

Pursuant to the regulations in 43 CFR 3107.4, the lease term is automatically extended 2 years. However, oil and gas lease UTU68538 will remain on the non-terminable side of the Office of Natural Resources Revenue (ONRR), Royalty Management Program, due to the fact that there are other producing wells on the lease. A two-year extension to the lease term has been granted in the event production ceases.

Copies of this letter are being distributed to the appropriate regulatory agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,

A handwritten signature in cursive script, appearing to read "Roger L. Bankert".

Roger L. Bankert
Chief, Branch of Minerals

cc: SITLA
DOGM
ONRR (Attn: Nancy McCarty)
BLM FOM – Price